

35-32-31W

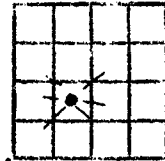
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
50S East Murdock, Wichita, Kansas

Company- ANADARKO PRODUCTION CO.
Farm- Gano "A" No. 1

SEC. 35 T. 32 R. 31W
C NE SW
1980' NSL, 1980' EWL

Total Depth. 5190'
Comm. 11-9-65 Comp. 11-20-65
Shot or Treated.
Contractor. Moran Bros.
issued. 2-12-66

County Seward
KANSAS



Elevation. 2764.42' G.L.

Production. 1780 MCFGPD

CASING:

8 5/8" 1616' w/850 sx cem. 2 3/8" 5007'
4 1/2" 5190' w/200 ~~cm~~ cem.

Figures Indicate Bottom of Formations.

sand, red bed, Gyp	650
Gyp, red bed	1517
Gyp, Anhydrite	1617
red bed, Gyp, Anhydrite	2242
red bed, Anhydrite	2536
Anhydrite, shale ,	2810
shale, lime	3161
chalk, lime	3771
lime	4046
lime, shale	4348
lime, chalk	4425
lime, shale	4590
lime	5165
lime, shale	5190
Total Depth	

TOPS: SCOUT	
Krider	2634
Winfield	2698
U. Ft. Riley	2758
L. Ft. Riley	2828
Florence Flint	2876
Wreford	2931
Council Grove	2975
Heebner	4245
Toronto	4272
Lansing	4382
Kansas City	4638
Marmaton	5008

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

ORIGINAL

35-32-31w
R 15 D 31w
Exhibit B

S. 35 T. 32S R. 31 W

Loc. C NE SW

County Seward

API No. 15 — None Assigned
County Number

Operator
Anadarko Production Company

Address
Box 351 Liberal, Kansas 67901

Well No. 1 Lease Name Gano "A"

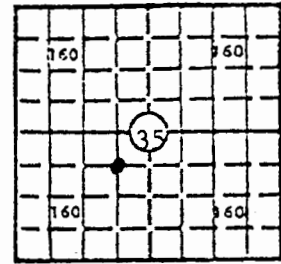
Footage Location
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Moran Brothers, Inc. Geologist J. G. Blair

Spud Date 11-9-65 Date Completed 11-26-65 Total Depth 5190 P.B.T.D. 5158

Directional Deviation Not applicable Oil and/or Gas Purchaser PEPL

640 Acres
N



Locate well correctly

Elev.: Gr. 2764

DF 2775 X3 2776

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12'-1/4"	8-5/8"	24#	1616	Common Pozmix	200 650	2% ca cl 4% gel 2% Ca cl salt saturated w/.5% Cfr 2
Production	7-7/8"	4-1/2"	9.5#	5190	Pozmix	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5130-5133
			4		5028-5032

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5007	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
SEP 29 1995

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production 7-29-66	Producing method (flowing, pumping, gas lift, etc.) Flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 662 MCF	Water 0 bbls.	Gas-oil ratio N/A	CFPS
Disposition of gas (vented, used on lease or sold) Sold			Producing interval(s) 5028-5032 5130-5133		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Anadarko Production Company

Gas

Well No.
1

Lease Name
Gano "A"

S 35 T32S R 31 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed & Gyp	0	650		
Gyp & Red Bed	650	1517		
Gyp & Anhy	1517	1617		
Red Bed - Gyp - Anhy	1617	2242		
Red Bed & Anhy	2242	2536		
Anhy & Shale	2536	2810		
Shale & Lime	2810	3161		
Chalk & Lime	3161	3771		
Lime	3771	4046		
Lime & Shale	4046	4348		
Lime & Chalk	4348	4425		
Lime & Shale	4425	4590		
Lime	4590	5165		
Lime & Shale	5165	5190		
Total Depth		5190		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paul Campbell

Signature

Paul Campbell, Division Operations Manager

Title

August 28, 1981

Date