

FORM MUST BE TYPED

SIDE ONE

15-175-20043-0001

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: TEXACO TRADING AND TRANSPORTING, INC.Operator Contact Person: SHAWN D. YOUNGPhone ( 316 ) 624-6253Contractor: Name: NALicense: NAWellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry X WorkoverX Oil SWD SLOW Temp. Abd.Gas ENHR SIGWDry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

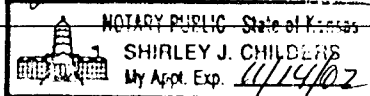
Operator: ANADARKO PETROLEUM CORPORATIONWell Name: GANO A-2Comp. Date 12-10-69 Old Total Depth 6020Deepening Re-perf. Conv. to Inj/SWDX Plug Back 5997 PBTDCommingle Docket No.Dual Completion Docket No.Other (SWD or Inj?) Docket No.10-29-98 -- 10-19-98Spud Date 10-29-98 Date Reached TD -- Completion Date 10-19-98API NO. 15- NA(SPUID 11-9-68)County SEWARD-- SW SW Sec. 35 Twp. 32 Rge. 31 X W660 Feet from SX (circle one) Line of Section660 Feet from XW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name GANO "A" Well # 2Field Name MASSONIProducing Formation ST. LOUISElevation: Ground 2773.7 KB --Total Depth 6020 PBTD 5997Amount of Surface Pipe Set and Cemented at 1619 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from Feetfeet depth to w/ sx cmt.Drilling Fluid Management Plan OWWO, 1-29-99 OR  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLEChloride content ppm Fluid volume bblsDewatering method used Feet

Location of fluid disposal if hauled offsite:

Operator Name FeetLease Name License No.Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. YoungTitle DIVISION PRODUCTION ENGINEER Date 11/2/98Subscribed and sworn to before me this 12th day of January 19 99.ary Public Shirley J. ChildersDate Commission Expires 11/14/02

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received

Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify) IS

Form ACO-1 (7-91)

## SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GANO "A" Well # 2Sec. 35 Twp. 32 Rge. 31  
☐ East ☒ West  
County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample  
Name Top Datum

SEE ATTACHED DRILLER'S LOG.

## \*\* Original Completion

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1619		800	
** PRODUCTION	7-7/8"	5-1/2"	15.5	6019		475	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PACKER @ 5898'		
TUBING RECORD	Size 2-3/8" Set At 5898 Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. RESUMED: 11-12-98		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 2 Bbls.	Gas 0 Mcf	Water 0 Bbls. Gas-Oil Ratio -- Gravity

## Disposition of Gas:

## METHOD OF COMPLETION

## Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5913-5916
☐ Other (Specify) \_\_\_\_\_