

KANSAS DRILLERS LOG

API No. 15 — 175 — 20,297
County Number

Operator

ANADARKO PRODUCTION COMPANY

Address

P. O. BOX 351, LIBERAL, KANSAS 67901

Well No.

6

Lease Name

GANO "A"

Footage Location

1980

feet from (N) (S) line

660

feet from (E) (W) line

Principal Contractor

Triad Drilling Corp.

Geologist

Bob Posey

Spud Date

August 7, 1976

Total Depth

6020'

P.B.T.D.

4915'

Date Completed

Sept. 8, 1976

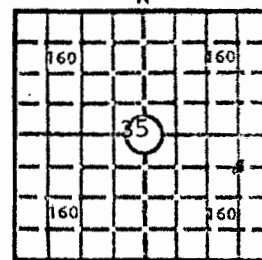
Oil Purchaser

DIAMOND SHAMROCK CORP

S. 35 T. 32S R. 31 W

Loc. NE SE

County SEWARD

640 Acres
N

Locate well correctly

Elev.: Gr. 2766.0'

DF KB

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1605'	Pozmix Common	500 200	4% gel, 2% cc 2% cc
Production	7-7/8"	4-1/2"	10.5#	5046'	SS Pozmix	200	5% Cfr-2 1/4# tuff fiber/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4927-31'
TUBING RECORD			2		4882-1/2-85-1/2
Size 2-1/16 3 jts 2-3/8	Setting depth below pkr 4894 4790	Packer set at 4790'	2		4572-1/2--76-1/2

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 500 glas 28% NE, CIBP set 4915'	4927-31'
Acidized 500 gals 28% NE	4882-1/2--4885-1/2
A/500 gals 15% NE	4672-1/2--4676-1/2

INITIAL PRODUCTION

Date of first production Oil 9/11/76 Gas 12/8/76	Producing method (flowing, pumping, gas lift, etc.) Oil-Pumping; Gas-Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 23 bbls. Gas 18,172 MCF Water 77 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing interval(s) Gas 4672-1/2--4676-1/2 Oil 4882-1/2--4885-1/2

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044

ANADARKO PRODUCTION COMPANY

Well No. 6 Lease Name GANO "A"

S. 35 T. 32S R. 31 E. W

WELL LOG

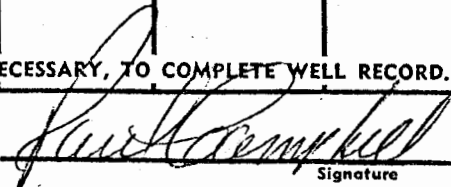
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0'	1065'	Dual Induction	1607-6020'
Sand	1065'	1165'	Compensated	
Redbed	1165'	2530'	Density Neutron	2500-6020'
Dolomite	2530'	3353'		
Lime & Shale	3353'	6020'	Gamma-Collar	4200-4980'
Total Depth		6020'		
DST #1 5734-88 (Chester) 10MPF w/fair blow, op 40 w/fair blow, rec 380' DM, NS, ISIP 298 (20), IFP 223-239, FP 257-257, FSIP 428 (80), temp 129°.				
DST #2 4872-4940 (Hodges) op 10M, st blow, op 60M str blow.				
DST #3 4650-4700 (Judy) 10MPF GTS 1M, 5M ga 4500 Mcfd, 10M ga 5750 Mcfd, op 60M, 10M ga 7500 Mcfd, 20M 7400 Mcfd & stab, rec 5' condensate + 40' wtr, ISIP 1512 (20), IFP 1110-1161, FP 1161-1227, FSIP 1512 (120), HP 2231-2281, temp 116°.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


Signature

Paul Campbell, Division Production Manager
Title

November 2, 1977
Date