

FORM MUST BE TYPED

CONFIDENTIAL SIDE ONE

COPY *gnd*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21476-0001
County SEWARD
SW - NW Sec. 35 Twp. 32S Rge. 31 X E

Operator: License # 4549

1980 Feet from S(circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

660 Feet from E(circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name CYNTHIA SAUNDERS "A" Well # 2

GAS: ANADARKO TRADING COMPANY

Field Name MASSONI

Purchaser: OIL: TEXACO TRADING & TRANSPORTATION

Producing Formation HODGES

Operator Contact Person: J. L. ASHTON

Elevation: Ground 2771.4' KB --

Phone (316) 624-6253

Total Depth 5200' PBDT 5186'

RELEASED

Contractor: Name: NA

Amount of Surface Pipe Set and Cemented at 1633 Feet

License: NA

MAR 23 1998

Multiple Stage Cementing Collar Used? X Yes No

Wellsite Geologist: NA

FROM CONFIDENTIAL

Designate Type of Completion

If yes, show depth set 3140 Feet

 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from

X Oil SWD SIOW Temp. Abd.

feet depth to w/ sx cmt.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan **REMARK JK 12-16-X**
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Workover:

Chloride content ppm Fluid volume bbls

Operator: ANADARKO PETROLEUM CORPORATION

Dewatering method used

Well Name: CYNTHIA SAUNDERS "A" NO. 2

Location of fluid disposal if hauled offsite:

Comp. Date 9/5/95 Old Total Depth 5200'

 Deepening X Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

5/13/96 NA 6/25/96

OF WORKOVER Date Reached TD **OF WORKOVER**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan

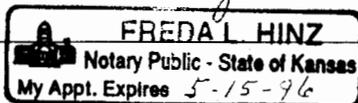
Title SENIOR TECHNICAL ASSISTANT Date 8/29/96

Subscribed and sworn to before me this 29th day of August

1996

Notary Public Freda L. Hinz

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name CYNTHIA SAUNDERS "A" Well # 2

Sec. 35 Twp. 32S Rge. 31 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 B/STONE CORRAL 1668'
 CHASE 2638'
 COUNCIL GROVE 2989'
 HEEBNER 4252'
 TORONTO 4280'
 LANSING 4397'
 MARMATON 5020'

RECEIVED
 JAN 25 1988

**** Original Completion CASING RECORD** New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1633'	MIDCON 2 & PREM PLUS	395 & 160	2%CC, 1/4#/SK FLOC 2%CC, 1/4#/SK FLOC
** PRODUCTION	7-7/8"	5-1/2"	15.5	5186'	VERSASET 11PPG/14PPG	50/180	1/4#SK FLOC, 5%KCL .6%HAL322, .9%VERS
			DV TOOL @	3140'	VERSASET	50/125	1/4#SK FLOC, 5%KCL .6%HAL322, .9%VERS

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	PERF 4888'-4892' (ADDIT. PERFS TO HODGES)	ACIDIZE W/500 GAL 7.5% FEHCL	4888'-4892'
4	PERF 4868'-4888' (ADDIT. PERFS TO HODGES)	ACIDIZE W/1900 GAL 7.5% FEHCL	4868'-4888'

TUBING RECORD	Size 2-3/8"	Set At 5050'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------	--------------	--------------	---

Date of First, Resumed Production, SWD or Inj. RESUMED PROD ON 6/20/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 50 Bbls.	Gas 134 Mcf	Water 70 Bbls.	Gas-Oil Ratio 2680	Gravity 40.0 @ 85 F
-----------------------------------	--------------	-------------	----------------	--------------------	---------------------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4868'-4914' O.A.
 Other (Specify) _____