

15-175-21876-0000

ORIGINAL

Oil Producers Inc. of Kansas
Initial Completion Report

RECEIVED

OCT 22 2003

KCC WICHITA

WELL - COSNER - SNYDER TRUST #1-30

LEGAL - N/2-NE-SE of SEC. 30-32s-31w in SEWARD CO., KS

API # - 15-175-21876

G.L. - 2782'

K.B. - 5' ABOVE G.L. @ 2787'

SURFACE CSN - 8 5/8" @ 1598' w/ 540 SXS

RTD - 5177'

LTD - 5181'

PRODUCTION CSN - 4 1/2" 10.5 NEW R-3 @ 2899' w/ 110 SXS A-CON & 125 SXS AA-2

TOP OF CEMENT - 1900' w/ POOR BONDING

PBTD - 2838' (11/7/02 ELI) w/ CEMENT RET. @ 2700' (11/8/02 ELI)

<u>PERFORATIONS</u> -	<i>UPPER KRIDER</i>	2626-2630'	2/FT
	<i>LOWER KRIDER</i>	2660-2880'	2/FT
SQUEEZED 11/8/02	<i>WINFIELD</i>	2713-2723'	2/FT

TUBING RAN - 15' M.A. S.N. 85 JTS 2 3/8" TUBING (2647.92')

TUBING SET @ - 2666.02' (SET 14' OFF BOTTOM - 11/18/02)

AVERAGE TBG JT. - 31.15'

PUMP RAN - 2 x 1 1/2" x 12' RWBC HOLLOW PULL ROD w/ 6' G.A.

RODS RAN - PUMP, 2' 10 3/4" RODS. 8, 6, 4, 2, 2 & 16' P.R. & LINER

PUMP SET @ - 2651'

PUMPING UNIT - LOW PROFILE

PRIME MOVER - 7 1/2 H.P. ELECTRIC

SURFACE EQUIPMENT - 30" x 10' 125# VERT. GAS SEPARATOR, 2" METER RUN

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11/08/02 CONTINUED -

ACID SERVICES ON LOCATION TO SQUEEZE WINFIELD PERFS w/ 250 SXS COMMON CEMENT.

SQUEEZE WINFIELD PERFORATIONS AS FOLLOWS:

LOAD & PRESSURE ANNULUS TO 500# & HELD O.K.
ESTABLISH INJ. RATE VIA TUBING @ 2 BPM - 200#
MIX & PUMP 250 SXS COMMON CEMENT
DISPLACE 250 SXS CEMENT INTO PERFS @ 2 BPM - VAC TO 1600#
STING OUT OF RETAINER
REVERSE. CIRCULATE HOLE CLEAN.

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COMANCHE RIGGED TO PULL 2 3/8" TUBING.
POOH - w/ TUBING AND CEMENT RET. STINGER

11/11/02 -

COMANCHE ON LOCATION TO COMPLETE HERINGTON & KRIDER FORMATIONS.

ELI WIRELINE ON LOCATION TO RERUN CORRELATION AND SONIC CEMENT BOND LOG IN ORDER TO SEE IF WINFIELD SQUEEZE JOB HELPED IMPROVE CEMENT BOND ACROSS UPPER KRIDER & LOWER KRIDER PAY INTERVALS.

FOUND TTL DEPTH - 2698'

FOUNT TOP OF CEMENT - 1900' w/ POOR CEMENT BONDING ACROSS PAY INTERVALS.

COMANCHE SWABBED CASING DOWN TO 2300' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN THE UPPER AND LOWER KRIDER FORMATIONS UTILIZING 32 GRAM EXPENDABLE 4 1/2" CSN GUNS.

<u>PERFORATE:</u>	UPPER KRIDER	2626-2630'	2/PER FT.
	LOWER KRIDER	2660-2680'	2/PER FT.

COMANCHE SWABBED CSN DOWN TO TTL DEPTH @ 2698'.
1/2 HR NATURAL SWAB TEST - REC. 40' OF FLUID, SHOW OF GAS.

ACID SERVICES ON LOCATION TO ACID STIMULATE UPPER & LOWER KRIDER PAY INTERVALS UTILIZING 1500 GALS 15% DSFE ACID w/ 72 BALL SEALERS SPACED EQUALLY.

ACIDIZE UPPER & LOWER KRIDER PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID
PUMP 1,000 GALS 15% DSFE ACID w/ 72 BALL SEALERS SPACED EQUALLY
LOAD HOLE w/ 7 BBLs KCL WATER
PRESSURE TO 100#. BROKE BACK QUICKLY.
DISPLACE 500 GALS ACID @ 7 BPM - 300#
DISPLACE 1,000 GALS ACID w/ BALL SEALERS @ 8 BPM - 300# TO 2,000#. BALLED OFF.
RELEASE PRESSURE QUICKLY.
DISPLACE REST OF ACID, 5 1/2 BPM @ 200#.
ISIP - VACUUM
TTL LOAD - 80 BBL

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11/07/02 -

COMANCHE WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK.
ELI ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.
FOUND TTL DEPTH - 2840'
FOUND TOP OF CEMENT - 1900' w/ POOR CEMENT BONDING ACROSS PAY INTERVALS.

COMANCHE RIGGED TO SWAB 4½" CASING. SWABBED CSN DOWN TO 2300' FROM SURFACE.

ELI ON LOCATION TO PERFORATE PROPOSED PAY INTERVAL IN WINFIELD FORMATION UTILIZING A 32 GRAM EXPENDABLE CSN GUN.

PERFORATE: WINFIELD - 2713-2723' 1/PER FT.

COMANCHE SWAB CSN DOWN TO TTL DEPTH @ 2840'

½ HR NATURAL TEST - WINFIELD RECOVERED NO FLUID OR GAS

ACID SERVICES ON LOCATION TO ACIDIZE WINFIELD PERFS w/ 500 GALS 15% DSFE ACID.

ACIDIZE WINFIELD PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID
LOAD HOLE w/ 31 BBL KCL WATER
PRESSURE TO 750#. BROKE BACK SLOWLY.
DISPLACE ACID @ 1¼ BPM - 200#
ISIP - VACUUM
LOAD - 55 BBLs

COMANCHE RIGGED TO SWAB TEST WINFIELD AFTER ACID.

SWAB TEST WINFIELD AFTER ACID AS FOLLOWS:

SWAB CSN DOWN. RECOVERED 41 BBLs.

½ HR SWAB TEST - REC. 3.34 BBLs SLIGHT SHOW OF GAS

½ HR SWAB TEST - REC. 3.50 BBLs SLIGHT SHOW OF GAS

SHUT WELL IN. SHUT DOWN FOR NIGHT.

11/08/02 -

SICP - LIGHT BLOW

COMANCHE SWAB CASING. FLUID WAS 2,000' FROM SURFACE. SWAB CSN DOWN TO TTL DEPTH - 2838'. REC. 12 BBLs.

CONDEMN WINFIELD ZONE TO WATER.

ELI ON LOCATION TO SET 4½" CEMENT RETAINER.

SET RETAINER @ - 2700'

COMANCHE RIGGED TO RUN 2 3/8" TUBING.

RIH - w/ CEMENT RET. STRINGER & 2 3/8" TUBING, STING INTO RETAINER @ 2700'

11/11/02 CONTINUED -

COMANCHE RIGGED TO SWAB TEST KRIDER PERFS AFTER ACID.

SWAB TEST UPPER & LOWER KRIDER PERFORATIONS AS FOLLOWS:

SWAB HOLE DOWN. RECOVERED 54 BBLs.

<u>1/2 HR. SWAB TEST</u> -	RECOVERED 3.20 BBLs	TEST GAS @ 7.7 MCF
<u>1/2 HR. SWAB TEST</u> -	RECOVERED 3.20 BBLs	TEST GAS @ 14.0 MCF
<u>1/2 HR. SWAB TEST</u> -	RECOVERED 3.20 BBLs	TEST GAS @ 18.6 MCF
<u>1/2 HR. SWAB TEST</u> -	RECOVERED 3.20 BBLs	TEST GAS @ 31.0 MCF

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SHUT WELL IN. SHUT DOWN FOR NIGHT.

11/12/02 -

SICP - 440# psi

SWAB 4 1/2" CSN DOWN TO TTL DEPTH @ 2698'

RECOVERED 1.60 BBLs. SHOW OF GAS.

1/2 HR. SWAB TEST - RECOVERED 337 MCF GAS TEST.

ACID SERVICES AND GORE NITROGEN ON LOCATION TO FRACTURE STIMULATE ALL KRIDER PERFORATIONS w/ 22,000 GALS N2 FOAM AND 31,000# 12/20 BRADY SAND TAILING, IN w/ 3,999# AC-FRAC SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE KRIDER PERFORATIONS AS FOLLOWS:

PUMP 7,000 GALS N2 FOAM EST. INJ. RATE @ 15 BPM - 1150#

PUMP 4,000# 12/20 SAND @ 1 PPG (4,000 GALS 70% N2 FOAM) 15 BPM - 1125#

PUMP 12,000# 12/20 SAND @ 2 PPG (6,000 GALS 70% N2 FOAM) 15 BPM - 1100#

PUMP 11,001# 12/20 SAND @ 3 PPG (3,667 GALS 70% N2 FOAM) 15 BPM - 1100#

PUMP 3,999# AC-FRAC SAND 3 PPG (1,333 GALS 70% N2 FOAM) 15 BPM - 1100#

FLUSH SAND TO PERFS w/ 1,882 GALS N2 FOAM 15 BPM - 1100#

ISIP - 1170#

TTL LIQUID LOAD - 204 BBLs

SHUT WELL IN. SHUT DOWN FOR NIGHT.

11/13/02 -

SICP - 405#

COMANCHE ON LOCATION TO RIG FLOW-LINE TO START FLOWING FRAC BACK. FLOW WELL TO PIT FOR APPROX. 3 HRS, RECOVERED 15 BBLs OF FLUID. WELL DIED ENOUGH TO REMOVE FRAC VALVE AND RIG MASTER GATE AND SWAB EQUIPMENT.

COMANCHE SWABBED 4 1/2" CSN REST OF DAY. RECOVERED APPROX. 50 BBLs.

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11/14/02 -

SICP - 440#

SIBHP- 478# (NOTE: THIS IS CALCULATING BOTTOM PRESSURE w/ NO FLUID IN HOLE.)

COMANCHE RIGGED TO SWAB TEST CSN CASING KRIDER PERFS AFTER FRAC.

SWAB TEST KRIDER AFTER FRAC AS FOLLOWS:

SWAB CSN DOWN TO TTL DEPTH. RECOVERED 34.40 BBLS.

<u>1/2 HR SWAB TEST</u> - REC. 1.20 BBLS	TEST GAS @ 259 MCF
<u>1/2 HR SWAB TEST</u> - REC. 1.20 BBLS	TEST GAS @ 259 MCF
<u>1/2 HR SWAB TEST</u> - REC. 1.20 BBLS	TEST GAS @ 259 MCF
<u>1 HR SWAB TEST</u> - REC. 2.40 BBLS	TEST GAS @ 274 MCF
<u>1 HR SWAB TEST</u> - REC. 2.40 BBLS	TEST GAS @ 344 MCF
<u>1 HR SWAB TEST</u> - REC. 2.40 BBLS	TEST GAS @ 344 MCF
<u>1 HR SWAB TEST</u> - REC. 2.40 BBLS	TEST GAS @ 331 MCF

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SHUT WELL IN. SHUT DOWN FOR NIGHT.

11/15/02 -

SICP - 435#

COMANCHE ON LOCATION TO TEST KRIDER AFTER FRAC. OPEN WELL TO PIT. KICKED OFF FLOWING. FLOW TEST WELL.

<u>1 HR. FLOW TEST</u> - REC. 2.40 BBLS	TEST GAS @ 847 MCF
<u>1 HR. FLOW TEST</u> - REC. 2.40 BBLS	TEST GAS @ 754 MCF
<u>1 HR. FLOW TEST</u> - REC. 2.40 BBLS	TEST GAS @ 700 MCF
<u>1 HR. FLOW TEST</u> - REC. 2.40 BBLS	TEST GAS @ 700 MCF

SHUT WELL IN. SHUT DOWN FOR WEEKEND.

11/18/02 -

SICP - 435#

COMANCHE ON LOCATION TO BLOW WELL DOWN & KILL WELL TO RUN IN FOR PRODUCTION.

NICHOLS FLUID SERVICE ON LOCATION w/ HIGH PRESSURE PUMP TRUCK & 100 BBLS KCL WATER. RIG UP TO CSN. KILL WELL w/ 50 BBLS KCL WATER.

COMANCHE RIGGED TO RUN PRODUCTION TUBING TO TAG BOTTOM WITH IN ORDER TO CHECK EXACT AMOUNT OF SAND FILL-UP BY USING TUBING TALLY.

RIH - M.A. S.N. 85 JTS 2 3/8"

TAG BOTTOM @ 2680'. HAVE 18' OF SAND FILL-UP IN HOLE. DECIDED NOT TO CLEAN SAND OUT OF WELLBORE AT THIS TIME.

11/18/02 CONTINUED -RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 3/8"	15.00'
SEATING NIPPLE x 2 3/8"	1.10'
85 JTS. 2 3/8" TUBING	2647.92'
K.B. (5' < 3' ABOVE G.L.)	2.00'
TUBING SET @	2666.02'
SEATING NIPPLE SET @	2651.02'

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TAG TTL DEPTH @ 2680'. PICK-UP & SET TUBING 14' OFF BOTTOM.

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP & RODS.

RUN BOTTOM HOLE PUMP & RODS AS FOLLOWS:

2"x1½"x12' RWBC HOLLOW PULL ROD PUMP w/ 6' G.A.	14.00'
2'x¾" ROD SUB	2.00'
104 USED ¾" ROD	2600.00'
8, 6, 4, 2, 2 x ¾" ROD SUBS	22.00'
1¼"x16' POLISHED ROD w/ 6' LINER	16.00'
PUMP SET @	2651.02'
CLAMP RODS OFF	

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

11/26/02 - 11/30/02 -

GABLE LEASE SERVICES ON LOCATION TO DITCH AND LAY 3,000' OF 2" POLY PIPE FOR GAS SALES & 3,000' OF SLH-60 2" PVC WATER LINE FROM LOCATION SW TO DUKE JUMPER COMP.

GAS SALES WILL TIE INTO SIMS FIELD AND SALT WATER SENT TO ^{RIESS} RIESS DISPOSAL.

SURFACE EQUIPMENT WILL NOT BE SET UNTIL JAN. 1, 2003 IN ORDER TO AVOID BEING TAXED ON EQUIPMENT. WILL SET FOLLOWING EQUIPMENT: 114 LOW-PROFILE TRANSFER FROM BARTON-UNRUH LSE, 30"x10' 125# VERT. SEPARATOR TRANSFER FROM VORAN LSE., AND 2" METER RUN FROM SMITH SUPPLY.

END OF REPORT
TIM THOMSON