

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACOG
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: Duke Energy
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Val Energy, Inc
License: 5822
Wellsite Geologist: Kevin Davis
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
10/16/2002 10/28/2003 01/09/2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-21876-00-00
County: Seward 150' W of
N/2. NE SE Sec. 30 Twp. 32 S. R. 31 ☐ East ☒ West
2310 feet from S N (circle one) Line of Section
510 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cosner-Snyder Trust Well #: 1-30
Field Name: Massoni NW
Producing Formation: Chase Group
Elevation: Ground: 2783 Kelly Bushing: 2788
Total Depth: 5175 Plug Back Total Depth: 2838
Amount of Surface Pipe Set and Cemented at 1608 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 1 on 1-28-04
(Data must be collected from the Reserve Pit)
Chloride content 47,600 ppm Fluid volume 425 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Nichols Fluid Service, Inc
Lease Name: Johnson License No.: 31983
Quarter _____ Sec. 16 Twp. 34 S. R. 32 East ☒ West
County: Seward Docket No.: D-21572

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/21/2003

Subscribed and sworn to before me this 21 day of October,
19 2003

Notary Public: [Signature]

Date Commission Expires: 1/12/2004

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appl. Expires

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☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Cosner-Snyder Trust Well #: 1-30
 Sec. 30 Twp. 32 S. R. 31 East ☒ West County: Seward 150' W of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☒ Yes No	☒ Log Formation (Top), Depth and Datum Sample Name Top Datum See Note 1
Samples Sent to Geological Survey	☐ Yes ☒ No	
Cores Taken	Yes ☒ No	
Electric Log Run (Submit Copy)	Yes ☒ No	
List All E. Logs Run:		
Geological Report, Micro Log, Compensated Density/Neutron PE Log, Sonic Log, Dual Induction Log, Dual Receiver Bond Log		

CASING RECORD ☒ New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1608	See Note 2	See Note	See Note 2
Production		4 1/2	10.5#	2899	See Note 2	See Note	See Note 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☒ Plug Off Zone	2723	See Note 3	See Note 3	See Note 3

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes ☒ No
	2 3/8	2666.02'	2900'		
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
1/09/2003	Flowing ☒ Pumping Gas Lift Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		70			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☒ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled	☐ Other (Specify) _____

Attachment 1

Note 1:

Formation(Top), Depth, and Datum

Name	Top	Datum
Herington	2591	197
Upper Krider	2624	164
Lower Krider	2656	132
Winfield	2706	82
Towanda	2758	30
Heebner	4246	-1458
Lansing	4364	-1576
Judy "H"	4628	-1840
Hodges	4845	-2057
Marmaton	5000	-2212
Alta	5014	-2226
Novinger	5072	-2284
Pawnee	5122	-2334
RTD	5175	-2387

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Note 2:Surface Casing

415 sacks	A-con	3%cc, 1/4# Celloflake/sack
125 sacks	Class C	2% gel, 3% cc 1/4# Celloflake/sack
75 sacks	60/40 poz	

Production Casing

110 sacks	A-con	2% cc, 1/4# celloflake/sack
125 sacks	AA-2	10% salt, 5 #/sk gilsonite, .8% FLA-332 .75% gas block

Note 3:Squeeze Job

250 Sacks	Common	2% cc
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