

4-32-32W *2nd*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**

API NO. 15- 175-21285  
County Seward  
SW SE NE Sec. 4 Twp. 32S Rge. 32W E

Operator: License # 30606  
Name: Murfin Drilling Co., Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, KS 67202

2970 Feet from S/N (circle one) Line of Section  
990 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: undecided  
Operator Contact Person: Larry M. Jack  
Phone ( ) 267-3241

Lease Name Wessler Well # 1-4  
Field Name Unknown

Contractor Name: BEREDCO, Inc. **FEB 22**  
License:  
Wellsite Geologist: Paul Godowic

Producing Formation Morrow  
Elevation: Ground 2842 KB 2851  
Total Depth 6000' PBTD 5800

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSU, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 1660 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.

If Workover/Re-Entry: old well info as follows:  
Operator:  
Well Name:  
Comp. Date Old Total Depth  
Deepening Re-perf. Conv. to Inj. PBT  
Plug Back  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Drilling Fluid Management Plan **3-18-93**  
(Data must be collected from the Reserve Pit)  
Operator Name content 4000 ppm Fluid volume 2500 bbls  
Dehydration method used evaporation  
Location of fluid disposal if hauled offsite:

Spud Date 12-6-92 Date Reached TD 12/20/92 Completion Date 2/6/93

Operator Name  
Lease Name  
Quarter Sec. Twp. S Rng. E/W  
County Docket No.

**CONFIDENTIAL**

**RECEIVED**  
**FEB 24 1993**  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

**RELEASED**

**MAR 4 1994**

**FROM CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Sections 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: *Larry M. Jack*  
Larry M. Jack  
Title Production Manager Date 2/22/93

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Subscribed and sworn to before me this 22nd day of February 1993.  
Notary Public: *Kerran Redington*  
Kerran Redington

**KERRAN REDINGTON**  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 2-6-94

Date Commission Expires 2/6/94

Operator Name Murfin Drilling Co., Inc. Lease Name Wessler Well # 1-4  
 Sec. 4 Twp. 32S Rge. 32W  East County Seward  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Geologist report attached.		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run: Attached  
 Drill stem tests data attached.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1660	Class A	700	2% cc
Production	7 7/8	5 1/2	15.5#	5986	50/50 Poz	300	10% salt, 3/4' FL28

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5574-79	15000# 20/40 sand, 215370 SCF of N2	5574-79

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>5514</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Shut in - awaiting gas mrkt 2/6/93								
Estimated Production Per 24 Hours	Oil <u>-</u>	Bbls.	Gas <u>IOF 6290</u>	Mcf	Water <u>-</u>	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval	<u>as above</u>
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