

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8996
Name ... Mid Continent Resources, Inc.
Address 2805 Bentbay Circle
Wichita, KS. 67204
City/State/Zip

Purchaser

Operator Contact Person ... Don V. Rider
Phone ... 316-838-9069

Contractor: License # 5652
Name ... Mustang Drilling

Wellsite Geologist ... Don V. Rider
Phone ... 316-838-9069

- Designate Type of Completion
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [X] Temp Abd
[] Gas [] Inj [] Delayed Comp.
[] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date ... Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [] Air Rotary [] Cable

10-11-84 ... 10-25-84 ... 12-29-84
Spud Date Date Reached TD Completion Date
610.7 ... 3650
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1663 feet
Multiple Stage Cementing Collar Used? [X] Yes [] No
If yes, show depth set ... 3610 feet
If alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt

API NO. 15-175-20,785

County... Seward

NW ... NW ... NW ... Sec. 5 ... Twp. 32S Rge. 32 [] East [X] West

4950 ... Ft North from Southeast Corner of Section
4950 ... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

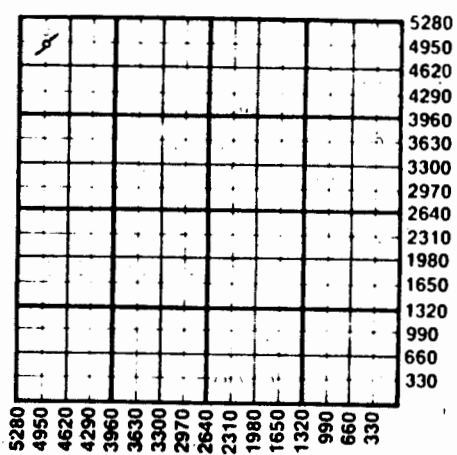
Lease Name... Jones Well # 1C-84

Field Name... Wildcat

Producing Formation

Elevation: Ground 2851 KB 2861

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: [] Disposal [] Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[] Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) ... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mid Continent Resources, Inc. Lease Name Jones Well # 1C-84

Sec. 5 Twp. 32s Rge. 32 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4843-4860
 Zones Tested: K Zone KC
 Testing Times: 60-30-60-30
 Recovery: 183' water
 ISIP: 1418#
 FSIP: 1429#
 Flow Pressures: 77-88,143-143
 Chlorides:49,000
 DST #2 5563-5601
 Zones Tested: Morrow
 Testing Times:
 Recovery: Misruny packer will not hold.
 ISIP:

Name	Top	Bottom
Herrington.....	2648....	+ 213
Krider.....	2675....	+ 186
Winfield.....	2766....	+ 95
Council Grove....	2957....	- 96
Heebner.....	4200....	-1339
Toronto.....	4240....	-1379
Lansing.....	4344....	-1483
BKC.....	4908....	-2047
Marmaton.....	4977....	-2116
Cherokee.....	5140....	-2279
Morrow.....	5481....	-2620
Chester.....	5600....	-2739
St. Gen.....	5762....	-2901
St. Louis.....	5834....	-2973
DTD.....	6100....	-3239
LTD.....	6107....	-3246

Perforation
 (clfy)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	24	1663	C. A. Com	225 & 450	skts B.J. Lite
Production.....	7 7/8	5 1/2	15.5	6093.15	Shurfill	310	500 gal. B.J. Mud
PERFORATION RECORD							
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
4 SPF.....	5523-26			500 gal., 7 1/2% FE Acid w/clay stab.			
4 SPF.....	5000-04			150 Gal. MCA 15% & 1500 gal. 2% KCL wtr.			
4 SPF.....	4890-94 4854-58						
4 SPF.....	4564-67						
2 SPF	6072-75; ; 5740-43; 5616-18			(250 gal. MCA 250 gal. 2% KCL)			
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A							
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (specify)					

3%cc Sweep

Office Phone
(316) 792-7323

Mobile Phone
792-1067

MUSTANG DRILLING & EXPLORATION, INC.

P.O. Box 1609
Great Bend, Kansas 67530

5-32s-32w
NW NW NW

MID CONTINENT RESOURCES
JONES #1 C-84 ✓
SEWARD COUNTY, KS

OCT 25 1985

State Geological Survey
WICHITA BRANCH

DRILLERS LOG

SAND, CLAY	0	1139
GLORIETTA SAND	1139	1330
SAND, SHALE	1330	1715
ANHYDRITE	1715	1726
SAND, SHALE	1726	1771
SHALE	1771	2853
SHALE, LIME	2853	3086
LIME, SHALE	3086	4419
SHALE, LIME	4419	4460
LIME, SHALE	4460	4755
SHALE, LIME	4755	4810
LIME, SHALE	4810	5720
LIME	5720	5822
LIME, SHALE	5822	6004
LIME	6004	6100