

3784

SIDE ONE

and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21,113
County Seward
C SW NW Sec. 18 Twp. 32S Rge. 32 XX East West
3300 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Greeson Well # 1-18
Field Name Unknown
Producing Formation _____
Elevation: Ground 2854' KB 2867'
Total Depth 6040' PBDT _____

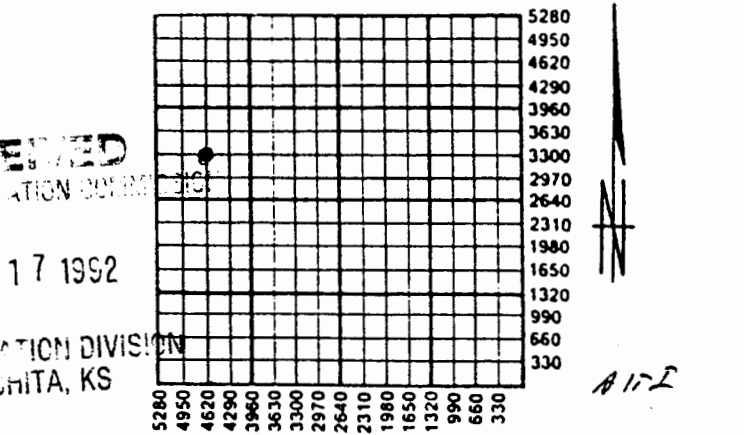
Operator: License # 5263
Name: Midwestern Exploration Co.
Address P. O. Box 1884
City/State/Zip Liberal, Ks 67905-1884
Purchaser: _____
rator Contact Person: Dale J. Lollar
Phone (316)624-3534
Contractor: Name: Sage Drilling Co., Inc.
License: 5421

Wellsite Geologist: Joe Blair, Jr.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
2-18-90 Mud Rotary Air Rotary Cable
2-18-90 3-1-90 3-1-90
ud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1546 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

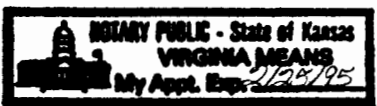
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale J. Lollar
Title Vice-President Date 1-16-92

Subscribed and sworn to before me this 16 day of January, 19 92.

Notary Public Virginia Means
Virginia Means
Date Commission Expires February 25, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) I.S.



Midwestern Exploration Co.

18-32-32W

Greeson #1-18
C SW/4 NW/4 Section 18-T32S-R32W
Seward County, Oklahoma

DST INFORMATION

DST #1 Lansing 4333-4350' 30, 60, 60, 120

IHH 2012
IF 80-96 Strong Blow
ISI 1160
FF 112-161 Strong Blow
FSI 1160
FHH 2012 T-108°

Recovered 3000' gas in pipe - 10' MO - 120' GOCDM - 120' GOCSW.
Sampler Data: 95 psi contained .08 cu. ft. gas - 100 cc oil -
1250 cc SW - CL 85,000. Res. .08 @ 108° - 400 cc mud.

DST #2 Marmaton 4955-5018' 30, 60, 60, 120

IHH 2334
IF 80-145 Strong Blow
ISI 1514
FF 170-274 Weak Blow - Increasing to Strong
FSI 1530
FHH 2318 T-117°

Recovered 2300' gas - 240' SGCDM - 60' SGCWM - 180' SGCSW.

DST #3 Morrow 5616-6700' 30, 60, 60, 120

IHH 2736
IF 80-80 Weak Blow
ISI 96
FF 80-80 Very Weak Blow
FSI 193
FHH 2836 T-127°

Recovered 60' DM - No Show.

RECEIVED
KANSAS CONSERVATION COMMISSION

JAN 17 1992

CONSERVATION DIVISION
WICHITA, KS

3783

COPY
SIDE ONE

18-32-32W
C SW NW
ad

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OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

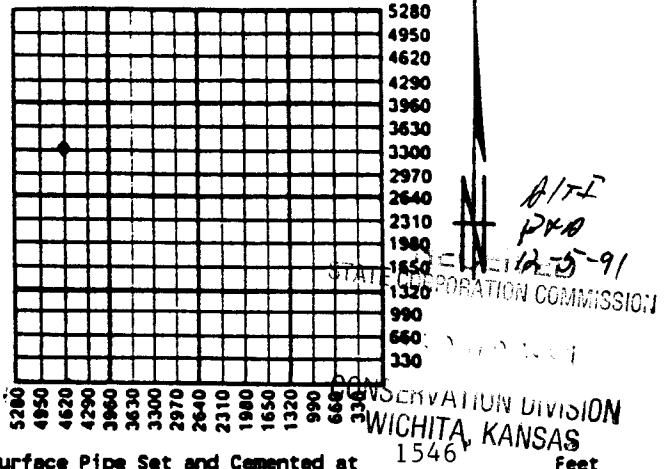
Operator: License # 30734
Name: Anderman/Smith Operating Company
Address 1776 Lincoln St., #500
City/State/Zip Denver, Colorado 80203
Purchaser: _____
Operator Contact Person: David A. Norby
Phone (303) 839-5013
Contractor Name: Midwestern Exploration Co.
License: Unknown
Wellsite Geologist: Joe Blair

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SLD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
2/18/90 3/2/90 8/16/90
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,113
County Seward
C SW/4 NW/4 Sec. 18 Twp. 32S Rge. 32W xx East West
_____ Ft. North from Southeast Corner of Section
_____ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Greeson Well # 1-18
Field Name Hugoton
Producing Formation Dry Hole
Elevation: Ground 2854' GL KB 2867' KB
Total Depth 6040' PBTD 2698'



Amount of Surface Pipe Set and Cemented at 1546 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Mgr. of Engineering & Production Date 1/28/92
Subscribed and sworn to before me this 28th day of January, 1992.
Notary Public Norma J. Pirkington
Date Commission Expires 4/13/96
State of Colorado, County of Denver.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SLD/Rep NGPA
 KGS Plug Other (Specify) F-5

SIDE TWO

Operator Name Anderman/Smith Operating Company Lease Name Greeson Well # 1-18
 Sec. 18 Twp. 32S Rge. 32 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

(Copies of Drill Stem Tests attached)

Formation Description

Log Sample

Name	Top	Bottom
Harrington	2645'	2675'
U. Krider	2675'	2705'
L. Krider	2705'	2756'
Winfield	2756'	2808'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surf.csg.	12 1/4"	8-5/8	24#	1546'	Lite	500	2% cc; 1/2% Flocele
Prod.csg.		4-1/2"	10.5#	3116'	Class C Lite Prem.Plus	150 140 275	2% cc 1/2% Flocele .4% Halad -4

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dept
4 s/ft.	2782'-2786'	Acid - 29 bbl 15% MCA	2782'-86'
4 s/ft.	2758'-2770'	Cmt. Retainer + 50 sx C1 H cm	2776'
4 s/ft.	2706'-2722'	28 bbl 15% MCA; CIBP + .5 sx	2750'
4 s/ft.	2678'-2682', 2646'-2654'	cm: 30 bbls 15% MCA	2722'
		27 bbls 15% MCA	2682'

TUBING RECORD Size 2-3/8, 4.7 #, J-55 C1 B 85 jts Set At 2690' Pecker At 2746' Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____