

SIDE ONE

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

*Line logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Samson Resources Co. Lease Name Reiss Well# 2 SEC. 24 TWP. 32S RGE. 32 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	4209	4215
Toronto	4244	4277
Lansing/Kansas City	4342	4813
R.T.D.	4850	
L.T.D.	4850	

LOGGING RECORD size <u>2 3/8</u> set at <u>4377'</u> packer at		Liner Run ☐ Yes ☒ No	
Date of First Production <u>2-7-85</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil <u>35</u> Bbls	Gas <u>0</u> MCF	Water <u>84</u> Bbls Gas-Oil Ratio <u>CFPB</u> Gravity <u>42.2</u>

Disposition of gas: ☒ vented ☐ sold ☐ used on lease	METHOD OF COMPLETION		PRODUCTION INTERVAL
	☐ open hole ☒ perforation		<u>4342</u>
	☐ other (specify)		<u>4352</u>
	☐ Dually Completed. ☐ Commingled		

CASING RECORD							☐ new	☐ used
Report all strings set - conductor, surface, intermediate, production, etc.								
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives	
Surface	7 7/8	8 5/8	24	1710'	50/50 Pozmix	550		
Production	7 7/8	4 1/2	10.5	4846'	50/50 Pozmix	430		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4610-20 4342-52	2000 Gal. of HCL & 3 Gal. HAI-60 & 6 Gal. LO-SURF 259 & 100 Gal. Paraspense	4352 4620