

6212

COPY

SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20,088A

County Seward

NE NE Sec. 25 Twp. 32S Rge. 32 East x West

2310 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Birney Well # 1 A

Field Name Kismet

Producing Formation Permian

Elevation: Ground 2788' KB ---

Total Depth 76160 PBDT 2787

Operator: License # 06230

Name: First National Oil, Inc.

Address 23 E. 11th

City/State/Zip Liberal, KS 67901

Purchaser: _____

Operator Contact Person: Bill Carlisle

Phone (316) 624-1664

Contractor: Name: Hembree Well Service

License: 6907

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: Anadarko Production

Well Name: Birney A #1

Comp. Date 12/13/69 Old Total Depth 6160'

Drilling Method:

Mud Rotary Air Rotary Cable

2/18/91 2-20-91 3/1/91

Spud Date Date Reached TD Completion Date

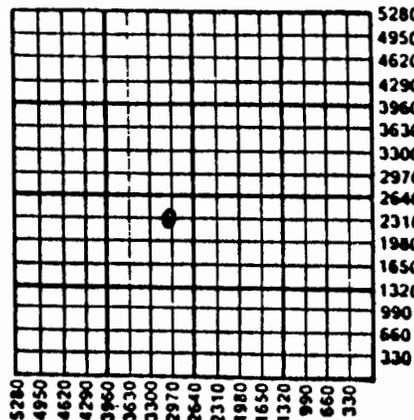
Amount of Surface Pipe Set and Cemented at 1634' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.



RECEIVED
STATE CORPORATION COMMISSION
MAY 8 1991
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

By: Margaret Dennis

Title Assistant Secretary Date 5-7-91

Subscribed and sworn to before me this 7 day of MAY, 19 91.

Notary Public Carol A. Spencer

Notary Commission Expires Jan. 15, 1994

| K.C.C. OFFICE USE ONLY | | | | | |
|-------------------------------------|-------------------------------------|------------------------------------|---------|--------------------------|-------|
| F | <input type="checkbox"/> | Letter of Confidentiality Attached | | | |
| C | <input checked="" type="checkbox"/> | Wireline Log Received | | | |
| C | <input type="checkbox"/> | Drillers Timelog Received | | | |
| Distribution | | | | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> | SWD/Rep | <input type="checkbox"/> | NGPA |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> | Plug | <input type="checkbox"/> | Other |
| (Specify) | | | | | |



SIDE TWO

Operator Name First National Oil, Inc.

Lease Name Birney

Well # 1 A

Sec. 25 Twp. 32S Rge. 32

East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Bud Log

Formation Description

Log Sample

Name Permian Top Bottom

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Perce Additives |
|--------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--------------------------|
| <i>Surface Rod</i> | <i>12 3/4</i> | <i>8 5/8"</i> | <i>-</i> | <i>1633</i> | <i>POZ mix</i> | <i>800</i> | <i>12 1/2 gilsonite</i> |
| | <i>9 7/8</i> | <i>5 1/2</i> | <i>15.5</i> | <i>2806</i> | <i>POZ</i> | <i>1255x</i> | <i>2% gel 3/4 of</i> |
| | | | | | | | <i>1% CFR-2.</i> |

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

| | | |
|--|----------------------|---------------------|
| | <i>2687' - 2693'</i> | <i>500 gal. MCA</i> |
| | | |
| | | |
| | | |
| | | |
| | | |

TUBING RECORD

Size *2 3/8"* Set At Packer At *2667*

Liner Run Yes No

Date of First Production *4-1-91* Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf *100 plus mcf/d* Water Bbls. *trace* Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval