

6213

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21,078-A

County SewardSE SE Sec. 25 Twp. 32S Rge. 32 X East West

660

Ft. North from Southeast Corner of Section

660

Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Irwin Well # 1-25Field Name WildcatProducing Formation Permian - ChaseElevation: Ground 2789 KB 2801Total Depth 5990 PBTD 2847Operator: License # 06230Name: First National Oil, Inc.Address 23 E. 11thCity/State/Zip Liberal, Kansas 67901

Purchaser:

Operator Contact Person: Bill CarlislePhone (316) 624-1664Contractor: Name: Hembree Well ServiceLicense: 6907Wellsite Geologist: N/A

Designate Type of Completion

 New Well X Re-Entry WorkoverX Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: Shepler & Thomas, Inc.Well Name: Irwin #1-25Comp. Date 2-14-89 Old Total Depth 5990'

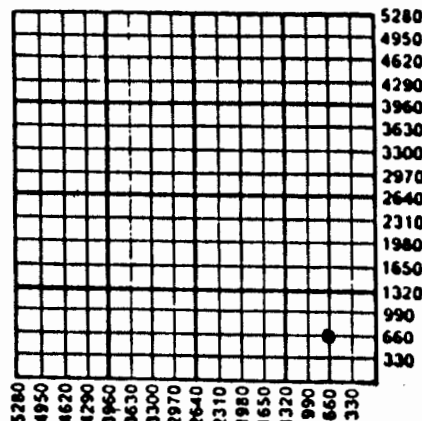
Drilling Method:

X Mud Rotary Air Rotary Cable1-8-911-10-912-4-91

Spud Date

Date Reached TD

Completion Date

STATE CORPORATION COMMISSION
WICHITA, KANSAS
MAY 8 1991
RECEIVEDALT 1
6-10-92Amount of Surface Pipe Set and Cemented at 1597' FeetMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Margaret R. DennisTitle Assistant Secretary Date 5-7-91Subscribed and sworn to before me this 7 day of MAY, 19 91.Notary Public Carol A. Spencerate Commission Expires Jan. 15, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Drillers Timelog Received

Distribution
X KCC SWD/Rep NGPA
X KGS Plug X Other (Specify)

Form ACO-1 (7-89)

SIDE TWO

Operator Name First National Oil, Inc. Lease Name Irwin Well # 1-25
 Sec. 25 Twp. 32S Rge. 32 ☐ East ☒ West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Build Log

Formation Description

☒ Log ☐ Sample

Name Permian Top Bottom

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>12 1/4</u>	<u>2 1/2 8 5/8</u>	<u>24</u>	<u>1597</u>	<u>POZ mix</u>	<u>625</u>	<u>12% Gilsonite</u>
<u>Prod</u>	<u>7 7/8</u>	<u>5 1/2</u>	<u>-</u>	<u>2847</u>	<u>POZ</u>	<u>125</u>	<u>18% salt, 3/4% CFR-2</u>

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

	<u>2576' - 2588'</u>	<u>500 gal. 10% MCA, 1000 gal. 10% HCL, 250 gal. 15% HCL. Frac</u>	
	<u>2610' - 2618'</u>	<u>w/20,000 slick water and 20,000 20/40 sand.</u>	
	<u>2640' - 2650'</u>		

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

2 3/8"

None

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

100 plus mcf pd trace

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____