

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

**IMPORTANT**  
Kans. Geo. Survey request  
samples on this well.

State Geological Survey  
WICHITA, BRANCH  
OKLA.  
Loc. 660' FNL, 1980' FEL

API No. 15 — 175 — 20,502  
County Number

Operator

Petro-Lewis Corporation

Address

3 Corporate Plaza, Ste. 370, 3613 N. W. 56th, OKC, OK 73112

Well No.

1-26

Lease Name

Prater

Footage Location

660

feet from (N) line

1980

feet from line

Principal Contractor

Zenith Drilling Corporation

Geologist

Bob Pyse

Spud Date

1-2-81

Date Completed

1-14-81

Total Depth

6140

P.B.T.D.

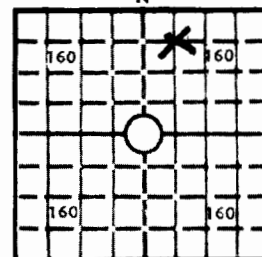
6102

Directional Deviation

Oil and/or Gas Purchaser

County Seward

640 Acres



Locate well correctly

Elev.: Gr. 2807'

DF 2815' KB 2817'

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1671	35/65 poz Class H	650 2200	2% CaCl 2% CaCl
Production	7-7/8"	5-1/2"	15.5	6141	35/65 poz Class H	200 200	none 3% CaCl

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	6.5 gram jet sht	5738-60, 5768-80
TUBING RECORD			4 JSPF	6.5 gram jet sht	5600-5603
Size	Setting depth	Packer set at			
2-3/8"	5521	5490	2 SPF	6.5 gram jet sht	5616-5626

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 gal. 15% HCl, 120 ball sealer	5738-5780'
33000 gal foamed mod-202 and nitrogen	5600-5626'

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
2-13-81		flowing			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	432 MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
1 Vented			5600-5626		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

.rator Petro-Lewis Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No. 1-26	Lease Name Prater		gas	
S 26 T 32 R 32 E W				
<b>WELL LOG</b> Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			DIL	surf.-T.D.
			FDC.CNL	2500-TD
			contact	
			cal. per log	3400-TD
			Toronot	4270
			Lansing	4358
			Marmaton	4998
			Morrow Sh.	5552
			Chester Lm.	5592
			St. Gen.	5804
			St. Louis	5948
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	<div><div>Randall Arnold</div><div>Signature</div><div>Staff Operations Engineer</div><div>Title</div><div>February 18, 1981</div><div>Date</div></div>			