

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 4058

Name: American Warrior, Inc.

Address P.O. Box 399

City/State/Zip Garden City, KS. 67846

Purchaser: Interenergy

Operator Contact Person: Michael Wreath

Phone (316) 275-2963

Contractor: Name: Company Tools

License: 4058

Wellsite Geologist: NONE

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil X SWD S10W Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: American Warrior, Inc.

Well Name: 1-26 Prater

Comp. Date 3-20-93 Old Total Depth 2776 PBTD

X Deepening X Re-perf. X Conv. to Inj/SWD
X Plug Back 5450 PBTD
 Commingled Docket No.
 Dual Completion Docket No.
X Other (SWD or Inj?) Docket No. D-26,846

workover 10-06-93 10-13-93 10-15-93
Spud Date Date Reached TD Completion Date

API NO. 15- 175-20,502 0002

County Seward

C NW NE Sec. 26 Twp. 32 Rge. 32 X E

660 Feet from S/W (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Prater Well # 1-26

Field Name Fedder

Producing Formation Chase Group

Elevation: Ground 2807 KB 2817

Total Depth 6140 PBTD 5450

Amount of Surface Pipe Set and Cemented at 1671 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to REWORK 87 11-3-93 sx cmt.

Drilling Fluid Management Plan Drilled out cement and
(Data must be collected from the Reserve Pit) CIBP @ 2813

NO PIT - STEEL TANK

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name Mid-Continent Resources

Lease Name Cotton License No. 8996

NW Quarter Sec. 6 Twp. 32 S Rng. 32 E/W

County Seward Docket No. E-26,300

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. Wreath
Title Company Geologist Date 10-15-93

Subscribed and sworn to before me this 15 day of Oct
1993.

Notary Public Donnita L. Thode

NOTARY PUBLIC
DONNITA L. THODE
Finn County
STATE OF KANSAS
My Appt. Exp. 11/9/94

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Other
OCT 18 1993	
KANSAS CORPORATION COMMISSION	
OIL & GAS CONSERVATION DIVISION	
Wichita, Kansas	

Operator Name American Warrior, Inc.Lease Name PraterWell # 1-26Sec. 26 Twp. 32 Rge. 32☐ East
☒ WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

1st All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

NO NEW DRILLING BELOW CASING.

CASING RECORD

☐ New ☐ Used

NO NEW CASING.

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

NO NEW CEMENTING.

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5450		
3	4668 - 4676	1000 gals., 15% MCA total	4668-4704
3	4694 - 4704	TREATED DISPOSAL ZONES TOGETHER	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	4638'	4638'		
Date of First, Resumed Production, SWD or Inj. waiting on Disposal Approval	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 120 Mcf	Water 40 Bbls.	Gas-Oil Ratio -	Gravity -

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) DOWN HOLE INJECTION PUMP
2606-2684 OA P
4668-4704 OA S