

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-

175-21,284 0001

County SewardC - N/2 - N/2 - NE Sec. 33 Twp. 32 Rge. 32 X <sup>E</sup><sub>W</sub>330 Feet from S (N) (circle one) Line of Section1320 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)Lease Name Wettstein Well # 1Field Name Fedder SWProducing Formation MorrowElevation: Ground 2825 KB 2836Total Depth 6100 PBTD 5896Amount of Surface Pipe Set and Cemented at 1668 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set                      FeetIf Alternate II completion, cement circulated from                     feet depth to                      w/                      sx cmt.Drilling Fluid Management Plan REWORK 87 11-7-96  
(Data must be collected from the Reserve Pit)Chloride content                      ppm Fluid volume                      bblsDewatering method used                     Location of fluid disposal if hauled offsite:                     Operator Name                     Lease Name                      License No.    Quarter Sec.                      Twp.                      S.                      Rge.                      E/WCounty                      Docket No.                     Licensor: License # 31093Name: Becker Oil CorporationAddress 122 E. Grand, Suite 212City/State/Zip Ponca City, OK 74601Purchaser: Panhandle Trading & Scurlock-PermianOperator Contact Person: Clyde M. BeckerPhone ( 405 ) 765-8788Contractor: Name: Post & Mastin Well ServiceLicense: 8438Wellsite Geologist:                     

Designate Type of Completion

                     New Well X Re-Entry X WorkoverX Oil                      SWD                      SIOW                      Temp. Abd.X Gas                      ENHR                      SIGW                     Dry                      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Clyde M. BeckerWell Name: Wettstein #1Comp. Date 1-6-93 Old Total Depth    Deepening X Re-perf.                      Conv. to Inj/SWD                     Plug Back                      PBTDX Commingled                      Docket No.    Dual Completion                      Docket No.    Other (SWD or Inj?)                      Docket No.                     7-24-968-5-96                     Date of START Date Reached TD                      Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. BeckerTitle Operator / President Date 9-24-96Subscribed and sworn to before me this 24th day of September, 19 96.Notary Public                     Notary Commission Expires 11-14-96

K.C.C. OFFICE USE ONLY		
F	<u>                    </u>	Letter of Confidentiality Attached
C	<u>                    </u>	Wireline Log Received
C	<u>                    </u>	Geologist Report Received
Distribution		
<u>                    </u>	KCC	<u>                    </u> SWD/Rep
<u>                    </u>	KGS	<u>                    </u> Plug
<u>                    </u>		<u>                    </u> NGPA
<u>                    </u>		<u>                    </u> Other (Specify)

Operator Name Clyde M. Becker Lease Name Wettstein Well # 1  
 Sec. 33 Twp. 32 Rge. 32 ☐ East ☒ West  
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1668	Reg & "C" <sup>Class</sup>	730	2% CaCl
Production	7 7/8	5 1/2	15.5#	5896	Posmix	340	18% Salt

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5633-41 (OLD)	frac 5600 gal oil 2200# sd	
4	5590-99 (OLD)	NONE	
4	5803-07 (NEW)	frac 9000 gal diesel 6000# sd	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	5727			
Date of First, Resumed Production, S/W or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
August 1, 1996					
Estimated Production Per 24 Hours	Oil 35 Bbls.	Gas 181 Mcf	Water 2 Bbls.	Gas-Oil Ratio 5171-1*	Gravity 32

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Conningled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

5590-99 & 5633  
 5803-07