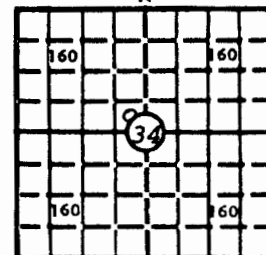


WICHITA BRANCH  
KANSAS DRILLERS LOG

**IMPORTANT**  
Kans. Geo. Survey request  
samples on this well.

S. 34 T. 32 R. 32  $\frac{1}{2}$  W  
Loc. 150' FSL & 150' FEL NW

County Seward640 Acres  
NLocate well correctly  
2808

Elev.: Gr.

DF 2817 KB 2820

API No. 15 — 175 — 20,406  
County Number

Operator

Orion Energy Corp.

Address

P. O. Box 1578 Liberal, Kansas 67901

Well No.

#1

Lease Name

Erwin

Footage Location

150 feet from (S) line 150 feet from (E) line NW/4

Principal Contractor

Lohmann-Johnson

Geologist

Spud Date

6-23-79

Total Depth

6113

P.B.T.D.

Date Completed

7-8-79

Oil Purchaser

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement       | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------------|-------|----------------------------|
| Surface Casing    | 12 1/4"           | 8 5/8"                    | 24#             | 1640'         | Halliburton light | 650   | # flocele, 2% cc           |
|                   |                   |                           |                 |               | Class H           | 150   | 3% cc                      |
|                   |                   |                           |                 |               |                   |       |                            |
|                   |                   |                           |                 |               |                   |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

## TUBING RECORD

| Size | Setting depth | Pecker set at |  |  |  |
|------|---------------|---------------|--|--|--|
|      |               |               |  |  |  |
|      |               |               |  |  |  |
|      |               |               |  |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

## INITIAL PRODUCTION

|                                                    |  |                                                     |     |                        |               |  |
|----------------------------------------------------|--|-----------------------------------------------------|-----|------------------------|---------------|--|
| Date of first production                           |  | Producing method (flowing, pumping, gas lift, etc.) |     |                        |               |  |
| RATE OF PRODUCTION<br>PER 24 HOURS                 |  | Oil                                                 | Gas | Water                  | Gas-oil ratio |  |
|                                                    |  | bbis.                                               | MCF | bbis.                  | CFPS          |  |
| Disposition of gas (vented, used on lease or sold) |  |                                                     |     | Producing interval (s) |               |  |
|                                                    |  |                                                     |     |                        |               |  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17627), Wichita, Kansas 67217. Phone AC 816-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas.

## ORION ENERGY CORPORATION

Dry Hole

Well No.

1

Lease Name

Irwin

S 34 T 32 S R 32 <sup>EX</sup> W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Clay &amp; Sand

40

1050

G. Sand

1050

1220

Shale

1220

1898

Redbud

1898

2400

Lime &amp; Shale

2400

6113 TD

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Orion Energy Corporation Agent

Title

August 3, 1979

Date