

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Op or: License # 06230
Name: First National Oil Co.
Address 23 East 11th
City/State/Zip Liberal, KS. 67901
Purchaser: _____
Operator Contact Person: Bill Carlisle
Phone (316) 624-1664
Contractor: Name: Bruce Well Service
License: _____
Wellsite Geologist: _____

Designate Type of Completion
____ New Well XX Re-Entry ____ Workover
____ Oil ____ SLD ____ SIDW ____ Temp. Abd.
XX Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Orion Energy Corp.
Well Name: Irvin Trust #1
Comp. Date D + A'd Old Total Depth 6113
____ Deepening XX Re-perf. ____ Conv. to Inj/SLD
____ Plug Back ____ PSTD
____ Casing/rod Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SLD or Inj?) Docket No. ____

5-18-95 5-22-95 5-22-95
Spud Date Date Reached TD Completion Date

API NO. 15- 175-204060001
County Seward
SE-SE NW - Sec. 34 Twp. 32 Rge. 32 X E
2310 Feet from S/W (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Irwin Well # 1-34
Field Name Fedder SW Ext.
Producing Formation Chase
Elevation: Ground 2808 KB _____
Total Depth 3120 PSTD 3079
Amount of Surface Pipe Set and Cemented at 1647 Feet
Multiple Stage Cementing Collar Used? ____ Yes XX No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ W/ _____ ex cnt.

Drilling Fluid Management Plan Re-Entry, 5-18-99 uc
(Data must be collected from the Reserve Pit)

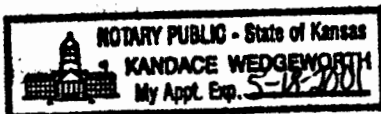
Chloride content 6000 ppm Fluid volume 200 bbls
Deaerating method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Carlisle
Title Dist. Supt. Date _____
Subscribed and sworn to before me this 4 day of MAY, 1999.



SIDE TWO

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution

✓ KCC

✓ other
IS

Operator Name First National Oil Co.Lease Name IrwinWell # 1-34Sec. 34 Twp. 32 Rge. 32☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Herrington

2620

+ 200

U. Krider

2656

+ 164

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	1647	?	?	?
production	7 7/8	5 1/2	14	3120	50/50poz	150	cfr - 2 12 1/2 gal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back To				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2659-2670	300 mca	
		15,000 gel, water + sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	2640	none		

Date of First, Resumed Production, SMD or Inj.	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
none		

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 20 Mcf	Water 72 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(if vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____

Production Interval