

Phil

Lease Name Irwin Well # 1
Field Name NW Massoni
Name of New Formation Topeka
Elevation: Ground 2778 KB 2788
Section Plat

Name of New Formation Topeka
Elevation: Ground 2778 KB 2788
Section Plat

[illegible]

DATE OF RECOMPLETION:

RECEIVED
E CORPORATION COMMISSION
AUG 16 1991

CONSERVATION DIVISION
Wichita, Kansas

K. C. C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

KCC ☐ SWD/Rep ☐ NGPA

☒ KGS ☐ Plug ☒ Other

(Specify)

_____ Commingled; Docket No. _____
 _____ Dual Completion; Docket No. _____
 Other (Disposal or Injection)? _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the completion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

Signature Charles M. Becker Title Operator Date 8-12-91

Subscribed and sworn to before me this 12th day of August 19 91

Notary Public Maxine Holmes Date Commission Expires 11-14-92
MAXINE HOLMES

SIDE TWO

Operator Name Clyde M. Becker Lease Name Irwin Well # 1Sec 36 Twp 32 Rge 32 X East
West County Seward

RECOMPLETED FORMATION DESCRIPTION:

X Log _____ Sample

Name	Top	Bottom
Topeka	4146	4192

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per. Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	4160-70	Acid w/1000 gal 15% HCL

PBTD 4210 Plug Type Packer w/bull plug

TUBING RECORD:

Size 2 3/8 Set At 4210 Packer At 4210 Was Liner Run? Y NDate of Resumed Production, Disposal or Injection 7-27-91.Estimated Production Per 24 Hours 0 bbl/oil 12 bbl/water410 MCF gas gas-oil ratio