

# State Geological Survey WICHITA, BRANCH

## KANSAS DRILLERS LOG

API No. 15 — 175 — 20,225  
County Number

Operator

J. G. N. Rupe

Address

200 W. Douglas Suite 925, Wichita, Kansas 67202

Well No. #1

Lease Name

John Massoni Etux.

Footage Location

1000 feet from (N) line

1000 feet from (E) line

Principal Contractor

SAGE DRILLING

Geologist

W. G. Clement

Spud Date

April 23, 1974

Total Depth

5960

P.B.T.D.

Date Completed

May 10, 1974

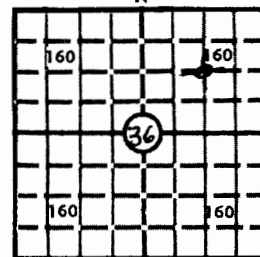
Oil Purchaser

S. 36 T. 32 R. 32WE W

Loc. C NE/4

County Seward

640 Acres  
N



Locate well correctly

Elev.: Gr. 2776

DF. KB 2789'

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement                 | Sacks                    | Type and percent additives                  |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------------------|--------------------------|---------------------------------------------|
| <u>SURFACE</u>    | <u>12</u>         | <u>8 5/8</u>              | <u>24 3/8</u>  | <u>1420</u>   | <u>Light weight Class H</u> | <u>450</u><br><u>150</u> | <u>6% Gel, 5% Salt/sx</u><br><u>3% CaCl</u> |
|                   |                   |                           |                |               |                             |                          |                                             |
|                   |                   |                           |                |               |                             |                          |                                             |
|                   |                   |                           |                |               |                             |                          |                                             |
|                   |                   |                           |                |               |                             |                          |                                             |

### LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
|          |             |              |

### PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
|               |             |                |

### TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

### INITIAL PRODUCTION

|                                                    |       |                                                     |                        |               |  |
|----------------------------------------------------|-------|-----------------------------------------------------|------------------------|---------------|--|
| Date of first production                           |       | Producing method (flowing, pumping, gas lift, etc.) |                        |               |  |
| RATE OF PRODUCTION<br>PER 24 HOURS                 | Oil   | Gas                                                 | Water                  | Gas-oil ratio |  |
|                                                    | bbls. | MCF                                                 | bbls.                  | CFPB          |  |
| Disposition of gas (vented, used on lease or sold) |       |                                                     | Producing interval (s) |               |  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

G. N. RUPE

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

DRY HOLE

Well No.

1

Lease Name

MASSONI ETUX

S 36 T 32 R 32 W

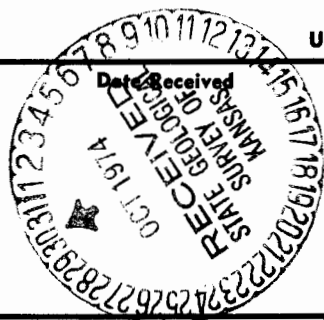
## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                                                                          | TOP | BOTTOM | NAME          | DEPTH |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|---------------|-------|
| DST #1 4345-55 (LANSING) 30-30-30-30<br>Strong blow. Rec. 75' mud. NS<br>ISIP 986 # IF 23 # FP 46 # FSIP 940 #.                                                                                                                                |     |        | Chase         | 2561  |
|                                                                                                                                                                                                                                                |     |        | Krider        | 2596  |
|                                                                                                                                                                                                                                                |     |        | Towanda       | 2727  |
|                                                                                                                                                                                                                                                |     |        | Ft. Riley     | 2804  |
|                                                                                                                                                                                                                                                |     |        | Wrexford      | 2895  |
|                                                                                                                                                                                                                                                |     |        | C. Gr.        | 2927  |
|                                                                                                                                                                                                                                                |     |        | Heabner       | 4216  |
|                                                                                                                                                                                                                                                |     |        | Toronto       | 4240  |
|                                                                                                                                                                                                                                                |     |        | Lansing       | 4341  |
|                                                                                                                                                                                                                                                |     |        | Hodges        | 4821  |
|                                                                                                                                                                                                                                                |     |        | B/k C         | 4621  |
|                                                                                                                                                                                                                                                |     |        | MARM          | 4968  |
|                                                                                                                                                                                                                                                |     |        | Cher          | 5157  |
|                                                                                                                                                                                                                                                |     |        | Mor. shale    | 5476  |
|                                                                                                                                                                                                                                                |     |        | Miss. Chester | 5579  |
|                                                                                                                                                                                                                                                |     |        | St. Gen       | 5758  |
|                                                                                                                                                                                                                                                |     |        | St. Louis     | 5857  |
|                                                                                                                                                                                                                                                |     |        | RTD           | 5960  |
|                                                                                                                                                                                                                                                |     |        | LTD           | 5961  |
| DST #2 5547-71 (MORROW) 30-30-10<br>Dacker Failure. Rec. 1020' mud. NS ISIP 213 #                                                                                                                                                              |     |        |               |       |
| DST #3 5470-5571 (MORROW) 30-30-30-30<br>Weak blow. Rec. 60' mud, NS.<br>ISIP 440 IF 320 FP 346 FSIP 400 #.                                                                                                                                    |     |        |               |       |
| DST #4 5900-5955 (St. Louis) 30-30-60<br>GTS in 10 min. on second opening.<br>Gauged 88 MCF - Stabilized @ 65 MCF for<br>last 25 min. Rec. 735' fluid, 180' oil<br>speckled mud, 555' gas cut water.<br>ISIP 1782 IFP 141 FFP 228 FSIP 1755 #. |     |        |               |       |
| DST #5 546-5588 (MORROW) 30-30-30-30<br>Rec. 120 Drilling Mud.<br>ISIP 240 # IFP 146 # FFP 160 # FSIP 240 #.                                                                                                                                   |     |        |               |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



G. N. RUPE

By: W. G. Clemens

Signature

Petroleum Geologist

Title

9-20-74

Date

State Geological Survey  
WICHITA, BRANCH

15-175-20225



DRILLERS LOG

JOHN MASSONI NO. 1

|                    |                               |                       |
|--------------------|-------------------------------|-----------------------|
| CASING RECORD:     | OPERATOR: Glen N. Rupe        | DESCRIPTION:          |
| 8-5/8" set @ 1420' | CONTRACTOR: Sage Drilling Co. | C NE/4                |
| w/600 sax cement   | COMMENCED: April 23, 1974     | Sec. 36-32S-32W       |
| TOTAL DEPTH:       | COMPLETED: May 10, 1974       | Seward County, Kansas |
| 5960'              |                               | ELEVATION: 2789KB     |

| <u>FORMATION</u>       | <u>FROM</u> | <u>TO</u> | <u>REMARKS</u> |
|------------------------|-------------|-----------|----------------|
| Surface Sand & Red Bed | 0           | 705       |                |
| ed Bed & Sand          | 705         | 1340      |                |
| Red Bed                | 1340        | 1420      |                |
| Anhydrite & Red Bed    | 1420        | 2175      |                |
| Shale & Lime           | 2175        | 2666      |                |
| Lime & Shale           | 2666        | 5571      |                |
| Shale & Lime           | 5571        | 5635      |                |
| Lime & Shale           | 5635        | 5955      |                |
| Lime                   | 5955        | 5960      | D&A            |

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 20 1974  
CONSERVATION DIVISION  
Wichita, Kansas

I certify that this is a true and correct copy of the above log to the best of my knowledge.

SAGE DRILLING CO., INC.

By

*John R. Bartholomew*



subscribed and sworn to before me this 15th day of May, 1974.