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And

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20,158-A

County Seward

C NW NW Sec. 36 Twp. 32S Rge. 32 XXX East
X West

4620 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Sims(Massoni) Well # 1-36

Field Name Kismet

Producing Formation Permian - Chase

Elevation: Ground 2784 KB + 11' 2795

Total Depth 6037 PBTD 2798

Operator: License # 06230

Name: First National Oil, Inc.

Address 23 E. 11th

Liberal, Kansas 67901

City/State/Zip

Purchaser: RANGELINE

Operator Contact Person: Bill Carlisle

Phone (316) 624-1664

Contractor: Name: Hembree Well Service

License: 6907

Wellsite Geologist: None

Designate Type of Completion

New Well ☒ Re-Entry ☐ Workover ☐

Oil ☐ SWD ☐ Temp. Abd. ☐

X Gas ☐ Inj ☐ Delayed Comp. ☐

Dry ☐ Other (Core, Water Supply, etc.) ☐

If OWM: old well info as follows:

Operator: Clark Inc.

Well Name: Massoni #1

Comp. Date 9-71 Old Total Depth 6037'

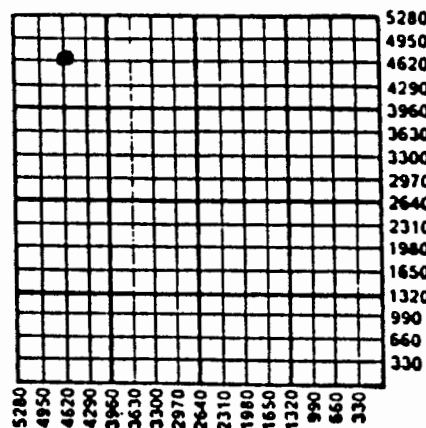
Drilling Methods:

X Mud Rotary ☐ Air Rotary ☐ Cable ☐

4-11-90 4-25-90

Spud Date Date Reached TD Completion Date

STATE OF KANSAS
RECEIVED
COMMISSION
MAY 8 1994



Amount of Surface Pipe Set and Cemented at 1432' Feet

Multiple Stage Cementing Collar Used? Yes ☐ No ☐

If yes, show depth set ☐ Feet

If Alternate II completion, cement circulated from ☐

feet depth to ☐ w/ ☐ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Michael A. Spencer

Title Assistant Secretary Date 5-7-91

Subscribed and sworn to before me this 7 day of MAY 19 91.

Notary Public Carol A. Spencer

Commission Expires Jan 15, 1994

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

KCC ☒ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other ☐
(Specify)

SIDE TWO

Operator Name First National Oil, Inc. Lease Name Sims Massoni Well # 1-36
 Sec. 36 Twp. 32S Rge. 32 ☐ East ☒ West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run orig loc ☒ Yes ☐ No
 (Submit Copy.)
Band Log

Re-entry

Formation Description

☒ Log ☐ Sample

Name Top Bottom
Permian

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
					POZ mix	125	12½ # Gilsontite 18% salt, 3/4% CFR-2

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

	2580' - 2590'	2500 gal 10% HCL 1400 gal 15%	
	2600' - 2622'	MCA Frac w/20,000 slick water and 20,000 20/40 sand.	

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

2. 3/8"

None

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

100 plus mcf/d trace

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____