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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name Amoco Production Company
Address P.O. Box 432
Liberal, KS 67901
City/State/Zip

Purchaser N/A
.....

Operator Contact Person T. A. Powers
Phone (316) 624-6241

Contractor: License #, Name Eldredge Well Service

Wellsite Geologist..... Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMO: old well info as follows:
Operator, Well Name, Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

..06-14-84. 06-29-84..... 08-13-84.....
Spud Date Date Reached TD Completion Date
6300 4140
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1667 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cut

API NO. 15-17A 20.765.....
County..... Seward
..... C .. SW .. NW .. Sec. 2 ... Twp. 32S .. Rge. 33 .. East
 West

4620, Ft North from Southeast Corner of Section
3300, Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... L. S. Lemert "A", Well #..... 1
Field Name..... ANG

Producing Formation..... Chester, Elevation: Ground..... 2876 2892
Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

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OCT 22 1981
WICHITA, KANSAS

* WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket #, Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # J. 84-346

Groundwater 3330 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 2 Twp 32 Rge 33 East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with logged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Amoco Production Company Lease Name L. S. Lemert "A" Well # 1

Sec. 2 Twp. 32S Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Chester 5690
 St. Louis 5896
 Lansing 4338
 Des Moines 4938
 Morrow 5474

Formation Description

Log Sample

Name	Top	Bottom
Sand & Red Bed	0	740
Red Bed	740	2110
Lime & Shale	2110	6000 RTD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		9-5/8	32#	1667	Class H	925	3% Cacl
Production		7"	20# + 23#	6000	Class H	360	.75% Dispersant

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		Acidize-500 gal. 15% HCL	5722-5732
		Perforate 2% KCL	4178-4186
	4178-4186 and 4198-4206		
	5722-5732	Non-Continuous	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8	6200	5675		

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

WELL LOG

K/10000 87

Company Amoco Production Company

SEC. 2 T. 32S R. 33W

Well Name L. S. Lemert "A"

NO. 1

Loc. C SW/4 NE/4

TOTAL DEPTH 6000'

COUNTY Seward County, Kansas

DATE 6-16-84

COMP. 6-30-84

CONTRACTOR DaMac Drilling Inc.

CASING

9 5/8" set @ 1665'

ELEVATION

PRODUCTION 7" set @ 6000'

FIGURES INDICATE SECTION OF FORMATIONS

0	740	Sand & Red Bed
740	2110	Red Bed
2110	6000' RTD	Lime & Shale

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OCT 1 1984

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OCT 22 1984

CONSERVATION DIVISION
Wichita, Kansas

OCT 23 1984

State Geological Survey
Wichita, Kansas