

Operator Name GLOBAL NATURAL RESOURCES CORP Lease Name Lemert Well # 1-2

Sec. 2 Twp. 32S Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4294-4313' Lansing 30/60/60/120
 IHP 2090 psi, IFP 50-70 psi, ISIP 1224 psi, FFP 71-71 psi, FSIP 1194 psi, FHP 2077 psi, REC 20' mud, 180' thin mud.

DST #2: 4920-49' Marmaton 30/60/60/120
 IHP 2396 psi, IFP 50-50 psi, ISIP 326 psi, FFP 60-81 psi, FSIP 1323 psi, FHP 2366 psi, REC 1080' gas in pipe, 100 mud.

DST #3: 5451-5526' Morrow 30/60/60/120
 IHP 2690 psi, IFP 100-100 psi, ISIP 587 psi, FFP 121-132 psi, FSIP 657 psi, FHP 2666 psi, REC 90' gas cut oil, 110' mud w/oil specks gas to surf 30 min. on 2nd open, gauged 1180 cu. ft. thru 8" orifice.

Formation Description		
Name	Top	Bottom
Chase	2656'	
Heebner	4189'	
Lansing	4310'	
Marmaton	5017'	
Fort Scott	5109'	
Morrow	5474'	
St. Genevieve	5797'	

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20		40'			
Surface	12-1/4"	8-5/8"	24#/ft.	1805'	"C"	750	25# H/Sk Silaflake & 2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D & A
 Used on Lease Dually Completed
 Commingled