

MUST BE TYPED

ORIGINAL

SIDE ONE

COPY

Jnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: TEXACO TRADING & TRANSPORTINGOperator Contact Person: SHAWN D. YOUNGPhone (316) 624-6253Contractor: Name: NALicense: NASite Geologist: NA

Designate Type of Completion

 New Well Re-Entry X Workover

 X Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: MORGAN J-1Comp. Date 10-14-93 Old Total Depth 5830

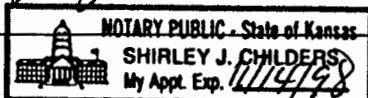
 Deepening Re-perf. Conv. to Inj/SWD
 X Plug Back 5550 PBDT
 X Commingled Docket No. CO 2974
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5-1-98 5-14-98
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21318 -0002County SEWARD - NW - SE - SE Sec. 6 Twp. 32 Rge. 33 E1250 Feet from (S) N (circle one) Line of Section1250 Feet from (E) W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name MORGAN "J" Well # 1Field Name ANGMANProducing Formation MORROW, CHESTERElevation: Ground 2757.5 KB Total Depth 5830 PBDT 5550Amount of Surface Pipe Set and Cemented at 1586 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
NOT APPLICABLEChloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. YoungTitle DIVISION PRODUCTION ENGINEER Date 6/8/98Subscribed and sworn to before me this 8th day of June19 98Notary Public Shirley J. ChildersDate Commission Expires 

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
DISTRIBUTION	
KCC	SWD/Rep/VT/ST/NGPA
KGS	Plug Kansas Other
(Specify)	

Form ACO-1 (7-91)