

FORM MUST BE TYPED

SIDE ONE

8-32-33 COPY *gmd*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21-332-0002

County SEWARD

C - NW - SW Sec. 8 Twp. 32S Rge. 33 X W E

1980 Feet from Sx (circle one) Line of Section

660 Feet from x/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MORGAN "B" Well # 3

Field Name ANGMAN

Producing Formation CHESTER & ST. LOUIS

Elevation: Ground 2765' KB --

Total Depth 5882' PBDT 5771'

Amount of Surface Pipe Set and Cemented at 1579 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 9/4 9-5-95
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

GAS: NORTHERN NATURAL

Purchaser: OIL: TEXACO TRADING & TRANSPORTATION

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry X Workover

 X Oil SWD S1OW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: MORGAN "B" NO. 3

Comp. Date 12/12/93 Old Total Depth 5882'

 Deepening Re-perf. Conv. to Inj/SWD

 X Plug Back 5771' PBDT

 X Commingled Docket No. 6957

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

7/28/95 NA 8/06/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 8/10/95

Subscribed and sworn to before me this 10th day of August 19 95.

Notary Public Freda L. Hinz

Date Commission Expires

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED Distribution
KANSAS CORPORATION COMMISSION SWD/Rep NGPA
Plug Other
(Specify) IS
AUG 15 1995

YD 8-35-33-8

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MORGAN "B" Well # 3

Sec. 8 Twp. 32S Rge. 33

East
 West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, g. interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE	2490	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	COUNCIL GROVE	2828	
List All E.Logs Run:		LANSING	4146	
		MARMATON	4790	
		CHEROKEE	4984	
		MORROW	5310	(FROM ORIGINAL
		CHESTER	5442	ACO-1)
		ST. GENEVIEVE	5584	
		ST. LOUIS	5670	
		T.D.	5882	

CASING RECORD		ORIGINAL COMPLETION					
<input type="checkbox"/> New <input type="checkbox"/> Used		Report all strings set-conductor, surface, intermediate, production, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24.0	1579	POZMIX/COMMON	540/200	4%GEL, 2%CC/2%CC
PRODUCTION	7-7/8	5-1/2	15.5	5864	POZMIX/CLASS H	50/395	1/4#SX FLOC/1/4# SX FLOC, 5#/GILS., 10% SAL.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	KNOCK DOWN CIBP @ 5655' TO 5771' RE-EXPOSING	NONE	
	EXISTING PERFS IN ST. LOUIS (5698'-5735' O.A.)		

TUBING RECORD	Size 2-3/8	Set At 5740	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 7/31/95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 122 Bbls.	Gas 106 Mcf	Water 18 Bbls.	Gas-Oil Ratio 869 Gravity --

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conmingled Other (Specify)

Production Interval: (CHESTER) 5492-5572 O.A. 5698-5735 O.A. (ST. LOUIS)