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SIDE TWO

Operator Name Amoco Production Co. Lease Name Printz, G. H. B. Well # 2Sec. 11 Twp. 32S Rge. 33 ☐ East ☒ West County Seward

WELL LOG

2202

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Information not available since Amoco re-entered the well after taking over operations from First National Oil Inc.

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Herrington	2673-80	
Krider	2709-70	
Winfield	2787-2803	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	12 1/4	8-5/8	24	1526	Light	150	3% CC
.....Production.....	7 1/2	5-1/2	15.5	2805	35-65 Pop Class C	300	2% CC 4% HA4

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....4.....	2665-2675		
.....4.....	2695-2701	6000 gal. 15% HCL	2665-2701
.....		10000 gal. 15% HCL	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-3/8	2710			

Date of First Production	Producing Method
6-11-88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		119	15		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

2665-2701

☐ Dually Completed
☐ Commingled