

16-32S-33W

ORIGINAL *md*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

API No. 15 - 175-21246-00-02
County Seward
N/2 - N/2 - NW Sec. 16 Twp. 32S Rge. 33 East West
4950 Feet from N (circle one) Line of Section
3960 Feet from E (circle one) Line of Section

Operator: License # 5952
Name: Amoco Production Company
Address P.O. Box 800, Room 924
Denver, CO 80201
Purchaser: _____
Operator Contact Person: Susan Potts
Phone (303) 830-5323
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: _____

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)
Lease Name Griffith GU Well # 2HI
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2785' KB 2785'
Total Depth 2850' PBDT 2676'
Amount of Surface Pipe Set and Cemented at 1658 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

COPY

Complete Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Drilling Fluid Management Plan OWWO 10-8-96 JK
(Data must be collected from the Reserve Pit)
Chloride content 5800 ppm Fluid Volume 2140 bbls
Dewatering method used Dried and Filled

If Workover/Re-entry: old well info as follows:
Operator: Berexco Inc.
Well Name: Coral #1-16
Comp. Date 04/08/92 Old Total Depth 6050'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2676 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
Spud Date '26/94 Date Reached TD 01/28/94 Completion Date 03/07/94

Location of fluid disposal if hauled offsite:
RECEIVED
KANSAS CORPORATION COMMISSION
Operator Name _____
Lease Name JUL 07 1995 License No. _____
County WICHITA, KS Twp. _____ S.Rng. _____ E/W
Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Ellen Hartley
Title Sr. Staff Asst. Date 7/6/95
Subscribed and sworn to before me this 6th day of July, 1995
Notary Public Dina K. Harris
Date Commission Expires 11-10-96

K.C.C. OFFICE USE ONLY
F Letter of confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
LOG

Operator Name: Amoco Production Company

Lease Name Griffith GU

Well # 2HI

County Seward

Sec. 16 Twp. 32S Rge. 33
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E. Logs Run:
 Gamma Ray; Microlog; Dual Induction; Compensated Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2490	KB
Herrington	2518	
Ft. Riley	2727	
Council Grove	2810	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1658	Halliburton		
Production	7 7/8"	5 1/2"	14#	2550	Lite Prem Plus	450 150	1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	2518-2538'		Frac w/ 58,040# 10/20 Brady sand & 236 BBL S N2 foamed gel	
			Acidize w/ 5000 GALS 20% HCL		2564-2630

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas 200 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18) Other (Specify) _____

Production Interval 2518-2650