

IMPORTANT
Kans. Geo. Survey request
samples on this well.

RECEIVED SEP - 4 1979
15-175-20417

KANSAS DRILLERS LOG

API No. 15 — 175 — 20,417
County Number

Operator

Burnett Corp.

Address

First National Bank Building, Suite 450 Amarillo, Texas 79101

Well No.

#2-26

Lease Name

Carlile

Footage Location

660 feet from (N) (X) line 1980 feet from (W) line

Principal Contractor

Sage Drilling Company

Geologist

C. C. Vaughan

Spud Date

August 29, 1979

Total Depth

5844'

P.B.T.D.

5782'

Date Completed

September 25, 1979

Oil Purchaser

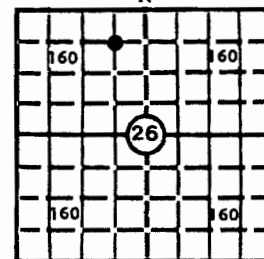
Cities Service Company

S. 26 T. 32 R. 33 NE W

Loc. C NE NW

County Seward

640 Acres
N



Locate well correctly

Elev.: Gr. 2745'

DF 2754' KB 2755'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		20"		67'	Redi-Mix	8 Yards	
Surface	12-1/4"	8-5/8"	23#	1573'	Howco Light Common	650 200	3% CaCl
Production	7-7/8"	5-1/2"	14#	5823'	50-50 Pozmix	200	12-1/2# Kolite/s. 18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Two	Super Dyna Jets	5635'-5647'

Size	Setting depth	Packer set at
2-3/8"	5606'	5606'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons Acetic Acid	5635'-5647'
1500 Gallons 15% Non-Emulsifying	5635'-5647'

INITIAL PRODUCTION

Date of first production

September 25, 1979

Producing method (flowing, pumping, gas lift, etc.)

Flowing

RATE OF PRODUCTION
PER 24 HOURS

Oil

187.54

Gas

280

Water

None

Gas-oil ratio

1493

CFPB

Disposition of gas (vented, used on lease or sold)

Used on Lease & sold to Northern Natural

Producing interval(s)

5635'-5647'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Burnett Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil	
Well No. 2-26	Lease Name Carlile		
S 26 T 32 R 33 E W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
DST #1 (LKc) 4770-4778', Op 30", SI 90", Op 90", SI 120", Gas to surf in 3" of second opening. TSTM, Rec 120' HO & GCM + 60' O & GCSW + 120' GCSW. IHP 2342#, IFP 26466#, ISIP 1341#, FFP 40-132#, FSIP 1262#, FHP 2157#. DST #2 (Morrow) 5408-50'. Op 45", SI 90", Op 90", SI 120". Rec 65' mud. IHP 2526#, IFP 53-53#, ISIP 92#, FFP 53-40#, FSIP 92#, FHP 2526#. DST #3 (Chester) 5635-5665'. Op 30", GTS 6" Ga 930 MCFD-Dec to 790 MCFD, Op 30", SI 60", Op 60", SI 363", Oil to surf in 13" of second open. Rec 610' clean gassy oil & 190' VHO&GCM. IHP 2585#, IFP 329- 428#, ISIP 1933#, FFP 365-414#, FSIP 1936#, FHP 2500#, Oil gravity 36 @ 60 F.			
ELECTRIC LOG TOPS Base Anhydrite Chase Group Heebner Shale Toronto Lime Lansing-Kansas City Base Kansas City Marmaton Lime Cherokee Shale Morrow Shale Morrow Sand Zone Chester Lime Chester Sand Ste. Genevieve Log Total Depth			
	2502	1590	
	4099		
	4116		
	4234		
	4850		
	4852		
	5068		
	5410		
	5426		
	5564		
	5634	5648	
	5740		
	5844		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Clifford P. Vaughan Signature Vice President Title September 26, 1979 Date		