

April

SIDE ONE 1747

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120

Name: Cabot Oil & Gas Corporation

Address 9400 N. Broadway, Suite 608

City/State/Zip Oklahoma City, OK 73114

Purchaser: _____

Operator Contact Person: Jim R. Pendergrass

Phone (405) 478-6514

Contractor: Name: H-30 Drilling, Inc.

License: 5107

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supp, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3/20/91 3/23/91 7/10/91

Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,175

County Seward

NE 4 Sec. 30 Twp. 32S Rge. 33 East West

3960 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

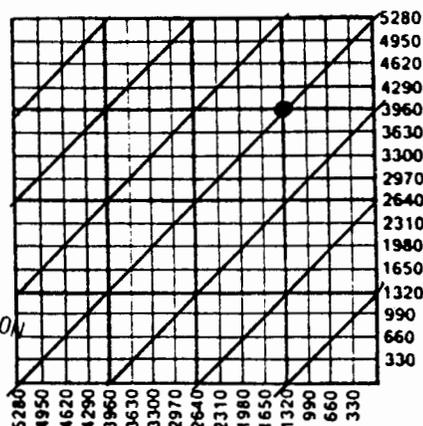
Lease Name Luft Well # 2-30

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2759' KB 2770'

Total Depth 2,850' PBTD _____



AIT I

RECEIVED
STATE CORPORATION COMMISSION
SEP 17 1991
DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 672' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roberta E. Mitchell

Title Regulatory Coordinator Date July 22, 1991

Subscribed and sworn to before me this 22 day of July, 19 91.

Notary Public Craig B. Turner

Date Commission Expires Sept 3, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) F.S.

SIDE TWO

Operator Name Cabot Petroleum Corporation Lease Name Luft Well # 2-30
 Sec. 30 Twp. 32S Rge. 33 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Sand and Red Bed	0	680'
Shale and Red Bed	680'	1,912'
Anhydrite	1,912'	2,215'
Shale and Lime	2,215'	2,850'
Rotary Total Depth		2,850'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	672'	Lite Wt.	220	2% cc
					Class H	150	2% cc
Production	7-7/8"	4-1/2"	10.5#	2849'	Lite Wt.	360	2% cc
					Class H	200	2% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
Shots Per Foot	Specify Footage of Each Interval Perforated		
lspf	2457-2463,	Acidized 2500 gals 15% HCL &	84BS
lspf	2543-2546, 2525-2537, 2486-2503	Frac Totals=38,500 gals + 30#	X-Link
		+ 1638 gals slick water.	
lspf	2574-2581, 2587-2591	1000 gals 15% HCL + 32 BS w/2%	KCL wtr
		Frac Total = 6,450 gals	
lspf	2625-2631, 2643-2646, 2657-2661	1500 gals 15% HCL + 32 BS flushed w/2%	KCL

TUBING RECORD Size 2 3/8" Set At 2448' Packer At _____
 Liner Run Yes No

Date of First Production WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)
 (Estimated) Production Per 24 Hours Oil 0 Bbls. Gas 48 Mcf Water 36 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____