

KCC

30-32-33W

COPY

and

JUN 12 2001 KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedCONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 6120Name: Cabot Oil & Gas CorporationAddress: 600-17th Street, Suite 900 NorthCity/State/Zip: Denver, CO 80202Purchaser: WNGOperator Contact Person: Linda WilkinsPhone: (303) 226-9428Contractor: Name: Val Energy Inc.License: 5822Wellsite Geologist: Wildcat Well Logging, Larry Looper

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____2/20/01 2/24/01 3/20/01Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15-175-21822County: SewardC E/2 SW Sec. 30 Twp. 32 S. R. 33 ☐ East ☒ West1250 feet from S ~~XXX~~ (circle one) Line of Section3300 feet from E ~~XXX~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Luft Well #: 40-30Field Name: HugotonProducing Formation: Chase GroupElevation: Ground: 2851 Kelly Bushing: 2863-2857Total Depth: 2826 Plug Back Total Depth: 2746Amount of Surface Pipe Set and Cemented at 799.15 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 g 8/21/02
(Data must be collected from the Reserve Pit)Chloride content _____ ppm Fluid volume 375 bblsDewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Nichols Field ServiceLease Name: Johnson #2 License No.: 31983Quarter _____ Sec. 16 Twp. 34 S. R. 32 ☐ East ☒ WestCounty: Seward Docket No.: D-21572

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda D. WilkinsTitle: Operations Engineering Analyst Date: 6/7/01Subscribed and sworn to before me this 8 day of June,
2001Notary Public: Mary D. FolvagDate Commission Expires: 11-7-2002

MARY D. FOLVAG
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 11/07/2002

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
☒ If Denied, Yes ☐ No
☒ Wireline Log Received
☒ MUD LOG
☒ Geologist Report Received
☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2001

CONSERVATION DIVISION

Operator Name: Cabot Oil & Gas Corporation Lease Name: Luft Well #: 40-30
 Sec. 30 Twp. 32 S. R. 33 ☐ East ☒ West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Platform Express Microlog Gamma Ray
 Platform Express Array Induction Linear Correlation/GR
 Platform Express Compensated Neutron Lithodensity/GR

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herrington	2554	2857 (KB)
U. Krider	2583	
L. Krider	2614	
Winfield	2666	
Ft. Riley	2724	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	799.15	35:65 Poz C	170	6% gel + 2% salt + 1/4#/sk Celloflake
Production	7-7/8"	4-1/2"	10.5#	2804	35:65 Poz C	270	6% gel + .125#/sk Celloflake
					50:50 Poz C	180	10% salt + .125%/sx Gelloflake + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2556-2563	Total Job: 11760 gals 20% HCL +	
2 SPF	2582-2591	840 gals 2% KCL water + 98,300 SCFN2	
2 SPF	2623-2639		
2 SPF	2667-2690		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-1/16"	2553.06	None	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
4/11/01	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	262	0	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____