

32-32-33W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

FEB 25

CONFIDENTIAL

API NO. 15- 175-21202

County Seward

NE - NW - SW Sec. 32 Twp. 32S Rge. 33 XX E

2200' Feet from S (circle one) Line of Section1250' Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Fischer Well # 2-32

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2869' KB 2881'

Total Depth 2800' PSTD 2746'

Amount of Surface Pipe Set and Cemented at 678' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, how depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cat.

Drilling Fluid Management Plan ALT 1 7-21-92
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

STATE CORPORATION COMMISSION

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

MAR - 2 1992

CONSERVATION DIVISION

Wichita, Kansas

Operator: License # 6120

Name: Cabot Oil & Gas Corporation

Address 9400 N. Broadway - Ste 608

City/State/Zip Oklahoma City, OK 73114

Purchaser: Cabot Oil & Gas Marketing Corporation

Operator Contact Person: Jim R. Pendergrass

Phone (405) 478-6500

Contractor: Name: H-40 Drilling, Inc.

License: 30692

Wellsite Geologist: Earth Tech

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.

XX Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

11-7-91

11-10-91

Spud Date

Date Reached TD

Completion Date

CONSERVATION DIVISION

Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Jim R. Pendergrass

Title Drilling Superintendent

Date 2/25/92

Subscribed and sworn to before me this 25 day of February 19 92.

Notary Public

Roberta E. Mitchell

Date Commission Expires November 9, 1992

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

KCC
KGSSWD/Rep
PlugNGPA
Other (Specify)

IS

WFF-SE-55

SIDE TWO

32-32-33W

Operator Name Cabot Oil & Gas Corporation Lease Name Fischer Well # 2-32
 Sec. 32 Twp. 32S Rge. 33 ☐ East ☒ West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Sand	0'	460'
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Sand and Red Bed	460'	685'
List All E.Logs Run:		Red Bed	685'	1,135'
		Sand	1,135'	1,310'
		Red Bed	1,310'	2,165'
		Shale	2,165'	2,340'
		Shale and Lime	2,340'	2,800'
		Rotary Total Depth		2,800'

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	677'	35-65 poz Class H	180 150	2%cc + 1/4# Flo
Production	7 7/8"	4 1/2"	10.5#	2799'	35-65 poz Class H	390 160	2%cc 2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

2-16-92 Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep
1 spf	Herrington 2564-2572	Acidized w/4500 gals 15% Hcl+	2564-2572
	U. Krider 2594-2608	76 ball sealers and fraced Chase Group w/38,500 gals gel	2594-2608
	L. Krider 2634-2646	and 121,720# 12/20 Brady Sand & 1711 gals gel water	2634-2646

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
85	2 3/8"	2703'	N/A		
Date of First, Resumed Production, SWD or Inj. WOPL	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		110 mcf			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____