

175-21263 -

36-32-334

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447 **KCC**Name: OXY USA INC. **OCT 2 6**Address: P.O. BOX 26100 **CONFIDENTIAL**City/State/Zip: OKLAHOMA CITY, OK 73126-0100Purchaser: NNOperator Contact Person: RAYMOND HUIPhone: (405) 749-2471Contractor: Name: NorsemanLicense: DEC 9 1993Wellsite Geologist: Robert Vick **CONFIDENTIAL**Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☒ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTB☐ Cemented ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____8-7-92 8-20-92 9-11-92

Date Date Reached TD Completion Date

APT NO. 15-

County SewardApprox. SW - NE - NE Sec. 36 Twp. 32S Rge. 33 ☒ E4820 Feet from W (circle one) Line of Section460 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Gaskill A Well # 2Field Name Kansas Hugoton GasProducing Formation (will complete in chase)Elevation: Ground 2693' KB 2704'Total Depth 5900 PSTB 5854Amount of Surface Pipe Set and Cemented at 1649 FeetMultiple Stage Cementing Celler Used? ☒ Yes ☐ NoIf yes, show depth set DV tool at 3090 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan 12-2-94
(Data must be collected from the Reserve Pit)Chloride content 2000 ppm Fluid volume 125 bbls

Deswatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name **RELEASED**Lease Name NOV 2 1 1994Quarter Sec. 36 Twp. 32S Rge. 33 E/WCounty Seward Docket No. **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSONTitle DRILLING OPERATIONS MANAGER Date 10-21-92Subscribed and sworn to before me this 21st day of October, 19 92.My Public Jimmy PadillaDate Commission Expires 8-21-96

STATE CORPORATION COMMISSION

RECEIVED

OCT 20 1992

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached

☒ Wireline Log Received

☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NEPA

☒ KCS ☐ Other (Specify) JS

DEC 2 1 1992

Form ACG-1 (7-91)

Operator Name OKY USA Inc Lease Name Gaskill A Well # 2
 Sec. 36 Twp. 32S Rge. 33 ☐ East ☒ West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☐ Log	Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Red Bed	0	1775
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Lime & Shale	1775	4145
		Lansing	4145	5270
		Lime & Shale	4855	5365
		St. Louis	5710	5900

List All E-Logs Run: Ran Dual Induction - SFL;
 Compensated Neutron Litho-Density; Microlog;
 Borehole Compensated Sonic log

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		46'		6 sx	
Surface	12 1/4"	8 5/8"	24#	1649'	Cl. C	625	6% gel
Production	7 7/8"	5 1/2"	14#	5899'	*Pls refer to Prod. Csg data below.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					
* Prod. Csg. Cmt Data: Cmt'd 1st stage w/225 sx Cl. H w/6% gel, followed by 230 sx Cl. H w/2% gel. Cmt'd 2nd stage w/320 sx 65/35 Cl. C w/6% gel, followed by 325 sx 50/50 Cl. C Poz w/2% gel.					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	St. Genieve 5762-5770'	Acidized w/36 bbls 15%	5762-5770'
		HCL; 8000 gal. Westpad-A	
		& 8000 gal. series-72	
		acid	

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.					Producing Method			
Waiting for recompletion					☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)
Estimated Production Per 24 Hours	Oil	Sbbls.	Gas	Mcf	Water	Sbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

Production Interval

ORIGINAL

Attachment to ACO-1
Side 2

DEC 9 1993
CONFIDENTIAL

OXY USA Inc.
Gaskill A #2
4820' FSL & 460' FEL
Section 36-32S-33W
Seward County

KCC
OCT 2 6
CONFIDENTIAL

DST #1 (4192 - 4238')

Time tested: 15-45-45-90. IHSP 1978 PSIG. IFP 55-55 PSIG. ISP 1159 PSIG. FHSP 1966 PSIG. FFP 82-136 PSIG. FSP 1172 PSIG. Initial opening: 1/2 blow, built to bottom of bucket in 15 min. Infal opening: weak blow; built to bottom of bucket in 40 min. Recovered 114' drilling mud with trace oil, 92' salt water.

DST #2 (5264 - 5398')

Time tested: 15-30-30-60. IHSP 2709 PSIG; IFP 41-41 PSIG. ISP 68 PSIG. FHSP 2632 PSIG. FFP 41-41 PSIG. FSP 55 PSIG. Initial opening: weak blow built to 1". Final opening: weak blow; built to 3/4". Recovered 20' of drilling mud.

DST #3 (5760 -5795')

IHSP 2863 PSIG; IFP 27-27 PSIG; ISP 27 PSIG; FHSP 2812 PSIG; FFP 41-41 PSIG; FSP 1033 PSIG. Initial opening: 1" blow; built to 8". Final opening: strong blow; built to bottom bucket in 15 min. Recovered 30' gassy dark mud, 5% gas, 95% mud.

RELEASED

NOV 2 1 1994

FROM CONFIDENTIAL

RECEIVED
STATE OF OREGON
OCT 30 1992
LABORATION DIVISION
MIXED, 041000