

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100Purchaser: EnronOperator Contact Person: Jerry LedlowPhone (405) 749-2309

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

 New Well Re-Entry X Workover

☒ Oil SWD SLOW Temp. Abd.
☐ Gas ENHR SIGW
☐ Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OXY USA Inc.Well Name: Gaskill A #2Comp. Date 9/11/92 Old Total Depth 5900

 Deepening X Re-perf. Conv. to Inj/SWD
 X Plug Back 5745 PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

WD 12/10/93 4/14/94
☒ Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 175-21263 0001County Seward - NE - NE - NE Sec. 36 Twp. 32S Rge. 33 X W4820 Feet from S/X (circle one) Line of Section460 Feet from E/X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)Lease Name Gaskill A Well # 2Field Name HugotonProducing Formation ChaseElevation: Ground KB Total Depth 5900 PBTD 5745Amount of Surface Pipe Set and Cemented at FeetMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan REWORK JH 8-31-94
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry LedlowTitle STAFF ANALYST Date 4/26/94Subscribed and sworn to before me this 26th day of AprilNotary Public Sammy L PadillaDate Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
☒ KCC SWD/Rep NGPA
☒ KGS Plug Other
(Specify)
RECEIVED STATE CORPORATION COMI
APR 29 1994
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

SIDE TWO

Operator Name COXY USA Inc. Lease Name Gaskill A Well # 2Sec. 36 Twp. 32S Rge. 33 ☐ East ☒ West
County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	5745		2	
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	cibp @ 5745		
4	2469-74, 2506-11, 2534-38	Acidized Chase w/2000 gal 15%FE	
		Frac Chase w/20,580 gal fluid &	
		34,000# 10/20 Brady Sand	

TUBING RECORD	Size 2 3/8	Set At 2613	Packer At 2398	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 3/17/94	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 3bls.	Gas 310 Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval 2469- 2538

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)