

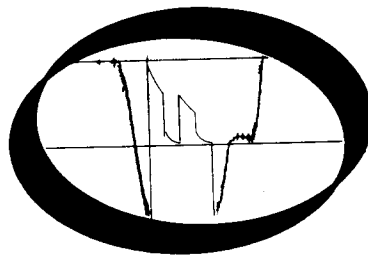
Formation Testing Service Report

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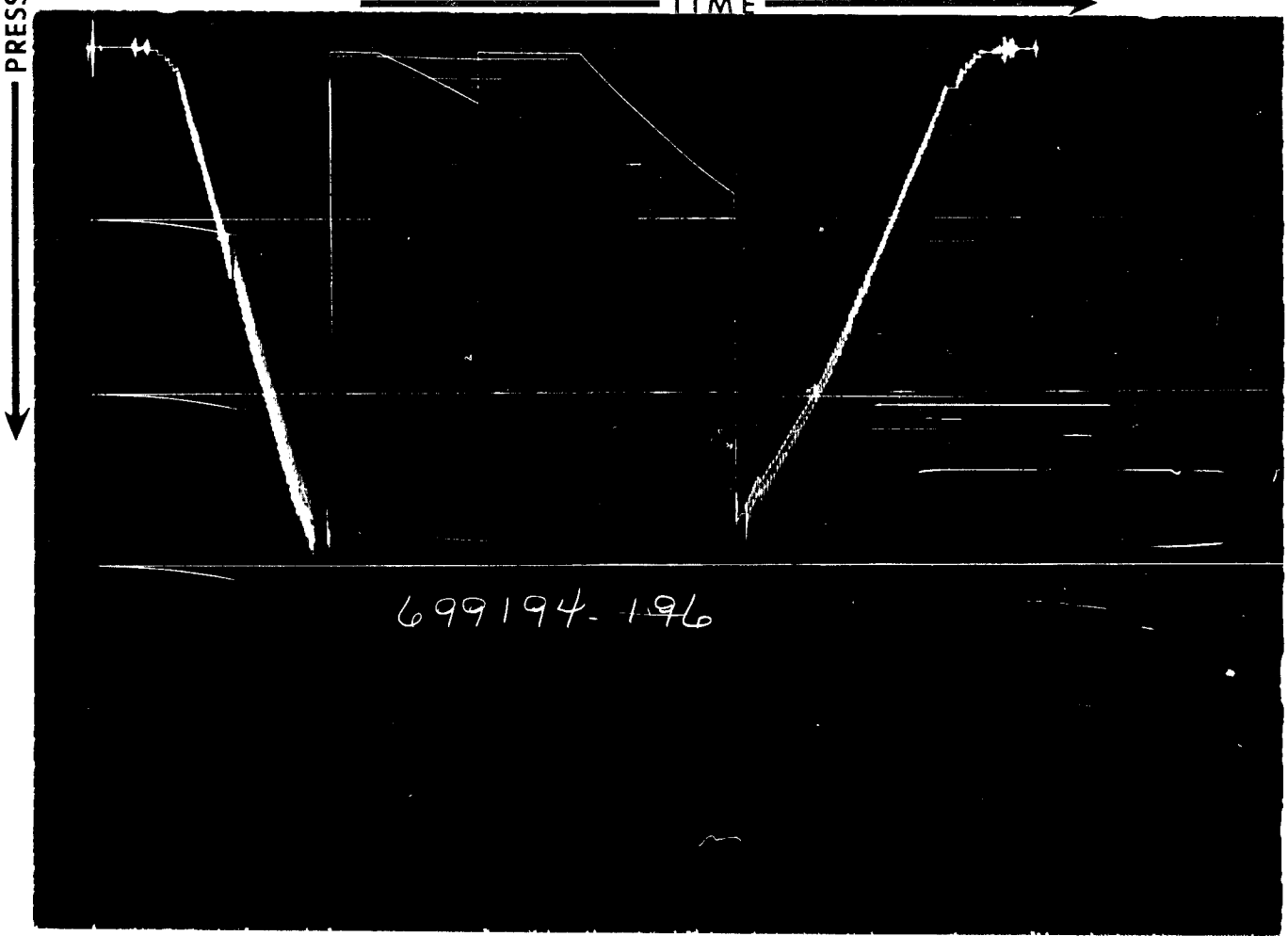
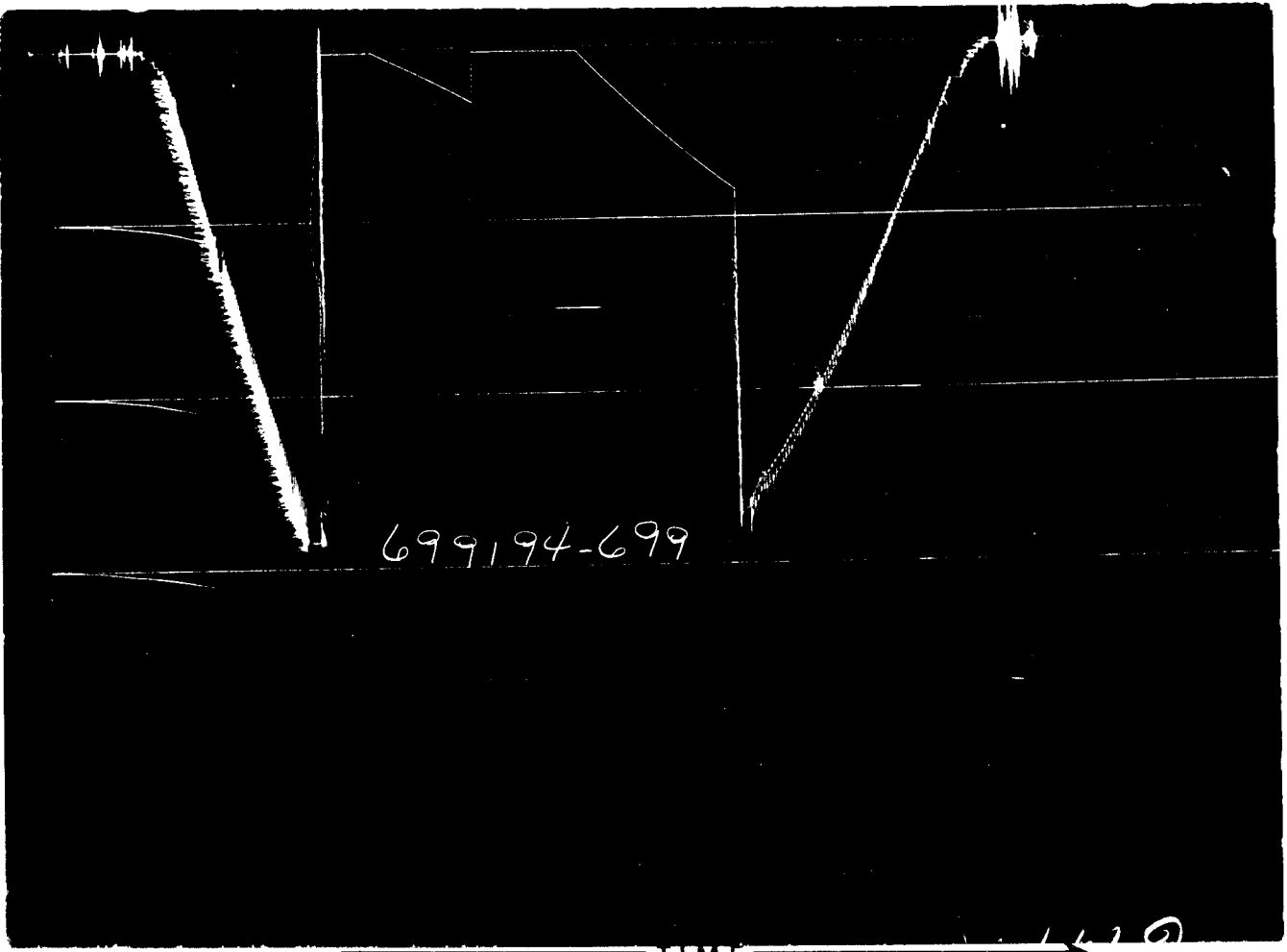
YUCCA PETROLEUM CO.



HALLIBURTON SERVICES

DUNCAN, OKLAHOMA

15-32-3360



Each Horizontal Line Equal to 1000 p.s.i.

FLUID SAMPLE DATA				Date	9-26-73	Ticket Number	699194
Sampler Pressure _____ P.S.I.G. at Surface Recovery: Cu. Ft. Gas _____ cc. Oil _____ cc. Water _____ cc. Mud _____ Tot. Liquid cc. _____ Gravity _____ ° API @ _____ °F. Gas/Oil Ratio _____ cu. ft./bbl.				Kind of Job	OPEN HOLE	Halliburton District	LIBERAL
				Tester	MR. MC GEHEE	Witness	???
				Drilling Contractor	RAINS & WILLIAMSON	RIG #6	IC
EQUIPMENT & HOLE DATA							
				Formation Tested	Morrow		
				Elevation	2814'	Ft.	
				Net Productive Interval	10'	Ft.	
				All Depths Measured From	Kelly Bushing		
				Total Depth	5595'	Ft.	
				Main Hole/Casing Size	7 7/8" - 8 5/8"		
				Drill Collar Length	263'	I.D.	2.25"
				Drill Pipe Length	4354' - 930'	WP I.D.	3.826" - 2.764"
				Packer Depth(s)	5573' - 5581'	Ft.	
				Depth Tester Valve	5556'	Ft.	
TYPE		AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke		
Cushion	-		Ft.	-	-		
Recovered	30	Feet of Drilling mud - gas cut					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks							
Opened tool for 30 minute first flow with a good blow. Closed tool for 60							
minute initial closed in pressure. Reopened tool for 62 minute second flow with							
a strong blow decreasing slightly to good blow. Closed tool for 90 minute second							
closed in pressure.							
TEMPERATURE	Gauge No.	699	Gauge No.	196	Gauge No.	TIME	
	Depth:	5557'	Ft.	Depth:	5592'	Ft.	
		12 Hour Clock		12 Hour Clock		Hour Clock	
Est.	°F.	Blanked Off NO		Blanked Off YES		Blanked Off	
Actual	124 °F.	Pressures		Pressures		Pressures	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic	-	2684	2699	2696			
First Period	Flow Initial	-	23	15	25		
	Flow Final	-	20	22	30	30	
	Closed in	-	317	299	322	60	
Second Period	Flow Initial	-	20	22	22		
	Flow Final	-	23	30	30	62	
	Closed in	-	843	834	842	90	
Third Period	Flow Initial						
	Flow Final						
	Closed in						
Final Hydrostatic	-	2675	2699	2689			

Legal Location Sec. - Twp. - Rng. 15 - 32 - 33 W
 Lease Name 2-15 Well No. 2 Test No. 2
 Field Area N. LIBERAL
 Med. From Tester Valve
 County SEWARD
 State KANSAS
 Tested Interval 5581' - 5595'

PRINTZ
 YUCCA PETROLEUM COMPANY
 Lease Owner/Company Name



	O. D.	I. D.	LENGTH	DEPTH
Reversing Sub	6"	2.25"		
Water Cushion Valve	DRILL PIPE 4 1/2"	3.826"	4354'	
Drill Pipe	FLEX WEIGHT 4 1/2"	2.764"	930'	
Drill Collars	6"	2.25"	263'	
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	.85"	5'	
Dual CIP Sampler				
Hydra-Spring Tester	5"	.75"	5'	5556'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.06"	4'	5557'
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1.00"	3'	
Pressure Equalizing Crossover				
Packer Assembly	N.R. 6 3/4"	1.53"	6'	5573'
Distributor	5"	1.68"	2'	
Packer Assembly	N.R. 6 3/4"	1.53"	6'	5581'
Flush Joint Anchor	5"	2.37"	8'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor				
Blanked-Off B.T. Running Case	5"	2.44"	4'	5592'