

FLUID SAMPLE DATA				Date	8-20-74	Ticket Number	699732
Sampler Pressure _____ P.S.I.G. at Surface	Recovery: Cu. Ft. Gas _____		Kind of Job		OPEN HOLE	Halliburton District	LIBERAL
cc. Oil _____	cc. Water _____		Tester		BURR	Witness	VAUGHN
cc. Mud _____	Tot. Liquid cc. _____		Drilling Contractor		STICKLE DRILLING COMPANY		NM
Gravity _____ ° API @ _____ °F.	Gas/Oil Ratio _____ cu. ft./bbl.		EQUIPMENT & HOLE DATA				
RESISTIVITY _____		CHLORIDE CONTENT _____		Formation Tested _____	-		
Recovery Water _____ @ _____ °F. _____ ppm	Recovery Mud _____ @ _____ °F. _____ ppm		Elevation _____		2767'	Ft.	
Recovery Mud Filtrate _____ @ _____ °F. _____ ppm	Mud Pit Sample _____ @ _____ °F. _____ ppm		Net Productive Interval _____		-		
Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm	Mud Weight _____ 8.8 vis _____ 42 cp		All Depths Measured From _____		Kelly Bushing		
Cushion TYPE _____ AMOUNT _____ NONE		Depth Back Pres. Valve _____		Surface Choke _____		Bottom Choke _____	
NONE		NONE		1/4"		3/4"	
Recovered _____ Feet of	TOOL PLUGGED WITH RED BED MUD - ALSO APPROXIMATELY						
Recovered _____ Feet of	15' IN THE BOTTOM HOLE COLLAR..						
Recovered _____ Feet of	-						
Recovered _____ Feet of	-						
Recovered _____ Feet of	-						
Remarks	Tool opened for a 30 minute first flow - blow was weak - then dead.* Closed tool for a 90 minute first closed in pressure. Tool reopened for a 30 minute second flow - then no blow. Took a 90 minute second closed in pressure.						
*Blow dead in 20 minutes.							
TEMPERATURE	Gauge No. 699	Gauge No. 196	Gauge No.	TIME			
	Depth: 4870' Ft.	Depth: 4900' Ft.	Depth: _____ Ft.	12 Hour Clock		Tool _____ A.M.	
Est. C-120°F.	Blanked Off NO	Blanked Off YES	Blanked Off	Hour Clock		Opened 0055 P.M.	
Actual °F.	Pressures		Pressures		Pressures		Bypass 0455 P.M.
	Field	Office	Field	Office	Field	Office	Reported _____ Minutes
Initial Hydrostatic	-	2296	-	2311			Computed _____ Minutes
First Period	Flow Initial	-	-	-			_____
	Flow Final	-	-	-			30
	Closed in	-	-	-			90
Second Period	Flow Initial	-	-	-			_____
	Flow Final	-	-	-			30
	Closed in	-	-	-			90
Third Period	Flow Initial	-	-	-			_____
	Flow Final	-	-	-			_____
	Closed in	-	-	-			_____
	Final Hydrostatic	-	2304	-	2328		

Legal Location
Sec. - Twp. - Rng.

22 - 32 - 33

Field Area

Meo. From Tester Valve

County

SEWARD

State

KANSAS

Lease Name
LEMERT

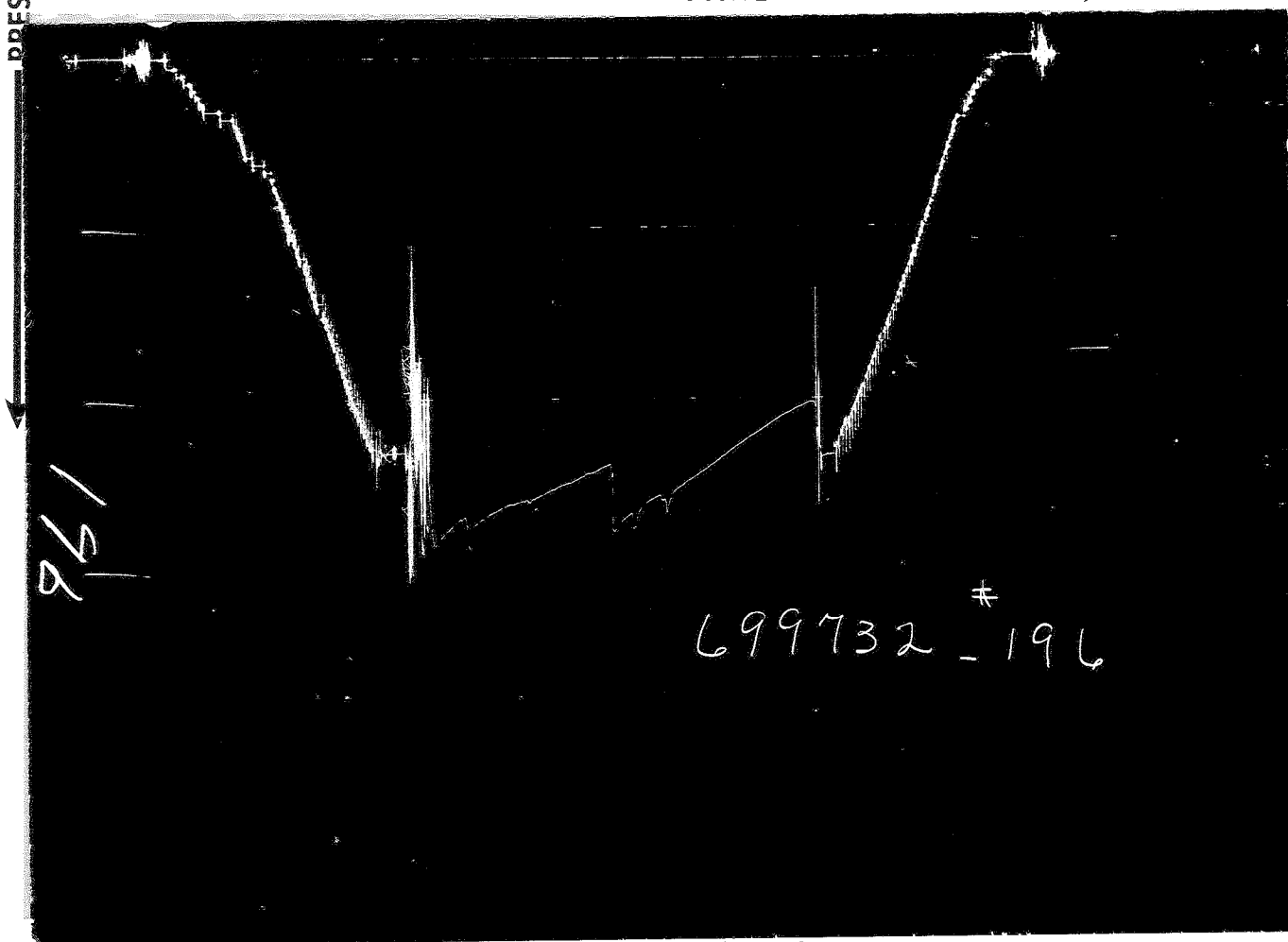
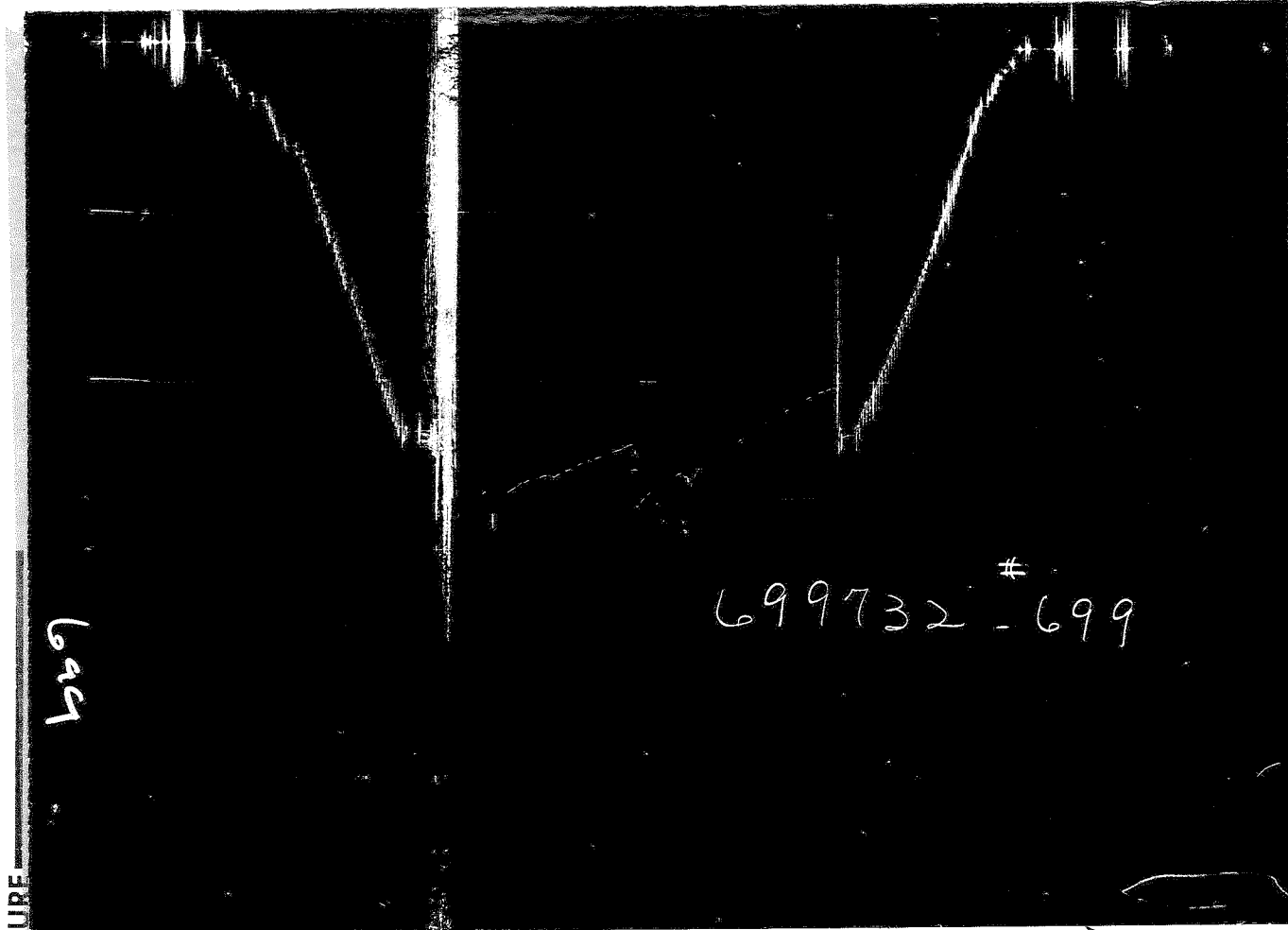
Well No.
2-22

Test No.
1

Tested Interval
4891' - 4903'

Lease Owner/Company Name
YUCCA PETROLEUM COMPANY

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing	5"	2.25"	1'	
Reversing Sub				
Water Cushion Valve				
Drill Pipe	4½"	3.826"	4133'	
Drill Collars	6"	2.25"	720'	
Handling Sub & Choke Assembly	4½"	3.00"	4'	
Dual CIP Valve	5"	.87"	6'	
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	5'	4869'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.06"	4'	4870'
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1.00"	3'	
Pressure Equalizing Crossover				
Packer Assembly	6 3/4"	1.53"	6'	4886'
Distributor				
Packer Assembly	6 3/4"	1.53"	6'	4891'
Flush Joint Anchor	5"	2.37"	6'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case	5"	2.44"	4'	4900'
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor				
Blanked-Off B.T. Running Case				
Total Depth				4903'



Each Horizontal Line Equal to 1000 p.s.i.