

4-32s-33w

COPY *And*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4247

Name: Dolomite Resources Corporation

Address 105 S. Broadway, Suite 740

City/State/Zip Wichita, KS 67202

Purchaser: KOCH-Oil, Cibola - Gas

Operator Contact Person: Thomas G. Pronold

Phone (316) 265-8014

Tractor Name: Gabbert-Jones, Inc.

License: 35842

Wellsite Geologist: Mark Grommesh

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Dolomite Resources Corporation

Well Name: Dreizt Farms #4-1

Comp. Date 1/15/90 Old Total Depth 5950'

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4/10/95 4/21/95

Spud Date 4/10/95 Date Reached TD 4/21/95 Completion Date

API NO. 15- 175-21117-0001

County Seward

SE SE NE Sec. 4 Twp. 32S Rge. 33W X E W

2962 FSL Feet from S/N (circle one) Line of Section

376 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE  SE  NW, or SW (circle one)

Lease Name DREITZ FARMS Well # 4-1

Field Name ANG

Producing Formation MORROW + CHESTER *KCC 87*

Elevation: Ground 2880' KB 2892'

Total Depth 5950' PBSD 5770'

Amount of Surface Pipe Set and Cemented at 1608 Feet.

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from NA

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 87 6-26-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Drilling Method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: KCC

Operator Name \_\_\_\_\_ JUN 12

Lease Name \_\_\_\_\_ License \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G. Pronold

Title Thomas G. Pronold, President Date 11 June 1995

Subscribed and sworn to before me this 11th day of June 1995.

Notary Public Kirsten Berndsen

Date Commission Expires 3/22/97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		<u>JUN 12 1995</u>
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

**KIRSTEN M. BERNDSEN**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/22/97

W 55-205-14

SIDE TWO

Operator Name Dolomite Resources Corporation Lease Name DREITZ FARMS Well # 1-4

Sec. 4 Twp. 32S Rge. 33W  
 East County SEWARD  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample.
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4181	-1289
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING/KC	4303	-1411
List All E. Logs Run:		MARMATON	4928	-2036
		CHEROKEE SH	5112	-2220
		MORROW SH	5466	-2574
		CHESTER	5561	-2669
		ST. GENEVIEVE	5730	-2838
		ST. LOUIS	5806	-2914

CASING RECORD							
<input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1608'	Howco Lt. Classco	600 150	2% cc + 1/4 #/sk Flo-Seal 2% cc
Production	7-7/8"	4-1/2"	11.6#	5768'	Howco Class H	200	5% KCL 6/10% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
2	5525' - 5531' (6') (perf's orig reported at 5528'-5534', actual above)	700 Gal 15% NE-FE acid	
2	5560' - 5564' (4')	460 Gal 15% NE-FE acid	5560'-5564'
2	5542' - 5558' (16')	2300 Gal 15% NE-FE acid	5542'-5558'
4	5698' - 5702' (4')	Acidized with 200 Gal 28% NE-FE acid + 400 Gal 15% NE-FE acid	5698'-5702' 5698'-5702'
		750 Gal 7.5% NE-FE acid	5698'-5702'

<b>TUBING RECORD</b>	Size <u>2-3/8"</u>	Set At <u>5530'</u>	Packer At <u>5540'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>5/11/95</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>108</u>	Gas Mcf <u>25</u>	Water Bbls. <u>70</u>	Gas-Oil Ratio <u></u> Gravity <u></u>

Disposition of Gas: **METHOD OF COMPLETION**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval ALL OPEN