

22-32-33W COPY

STATE CORPORATION COMMISSION OF KANSAS  
Oil & Gas Conservation Division  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120

Name: CABOT OIL & GAS CORPORATION

Address 9400 N. BROADWAY, SUITE 608

City/State/Zip OKLAHOMA CITY, OK 73114

Purchaser: N/A

Operator Contact Person: JIM R. PENDERGRASS

Phone ( 405 ) 478-6500

Contractor: Name: H-40 DRILLING INC.

License: 30692

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Decklet No. \_\_\_\_\_  
 Dual Completion Decklet No. \_\_\_\_\_  
 Other (SWD or Inj?) Decklet No. \_\_\_\_\_

9/17/93 9/29/94 11/17/93

Spud Date 9/17/93 Date Reached TD 9/29/94 Completion Date 11/17/93

API NO. 15- 175-21341

County SEWARD

NE NE NW NE Sec. 22 Twp. 32 S Rge. 33 X

330 Feet from S (N) (circle one) Line of Section

2310 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name BETTY LEMERT Well # 3-22

Field Name LEMERT

Producing Formation None

Elevation: Ground 2774' KB 2785'

Total Depth 6000' PSTD 5917'

Amount of Surface Pipe Set and Cemented at 1526 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 8-30-94  
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 11,300 bbls

Dewatering method used DEWATER / EVAPORATE / DRY OUT/ BACK  
FILL

Location of fluid disposal if hauled offsite: \_\_\_\_\_

RELEASED

Operator Name \_\_\_\_\_

Lease Name JUN 14 1996

Quarter IV Sec. 22 FROM CONFIDENTIAL/V

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Henry JAMES R. HENRY  
Title ENGINEER Date 5/2/94

Subscribed and sworn to before me this 25th day of APRIL,  
James R. Henry  
Notary Public  
Expires September 2, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  Plug  
 KGS  
RECEIVED  
MAY 14 1994  
(Specify)

158-88-88

SIDE TWO

Operator Name CABOT OIL & GAS CORPORATION Lease Name BETTY LEMERT Well # 3-22

Sec. 22 Twp. 32S Rge. 33 East County SEWARD West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E.Logs Run: DIL, COMPENSATED LITHO DENSITY, MICROLOG, GR/CBL/CCL. Log Formation (Top), Depth and Datum: Herrington 2521', Krider 2554', Winfield 2630', Towanda 2688', B/Heebner 4100', Toronto 4107', Lansing 4218', Hodges 4687', Checkerboard 4696', Kansas City 4769', Marmaton 4865', Cherokee 5041', Morrow 5425', Chester 5581', St. Genevieve 5779', St. Louis 5848'.

CASING RECORD. Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD. Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type. Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD. Size 2-3/8", Set At 5809.17', Packer At, Liner Run Yes No.

Date of First, Resumed Production, FWD or Inj., Producing Method: Flowing, Pumping, Gas Lift, Well TA'd, Other (Explain).

Estimated Production Per 24 Hours: Oil N/A Bbls., Gas N/A Mcf, Water N/A Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify) Temporarily Abandoned. Production Interval: None.

