

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7457Name: ELDER & VAUGHN, INC.Address P.O. BOX 18938City/State/Zip OKLAHOMA CITY, OK 73154

Purchaser: _____

Operator Contact Person: JACK H. VANGHNPhone (405) 842-8877Contractor: Name: GABBERT & JONES, INC.License: 5842Wellsite Geologist: DON HUBER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

12/27/95 1/3/96 1/23/96
 Spud Date Date Reached TD Completion Date

API NO. 15- 175-215180000County SEWARDW/2. SW SE SE Sec. 13 Twp. 32S Rge. 33330 Feet from SW (circle one) Line of Section1155 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name KANE TRUST Well # 1-13Field Name HUGOTON GAS AREAProducing Formation NONEElevation: Ground 2851 KB 2863Total Depth 5185 PBTD 3212Amount of Surface Pipe Set and Cemented at 1672 Fe.Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Fe.

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm

Drilling Fluid Management Plan D2A 89 4-3-96
(Data must be collected from the Reserve Pit)Chloride content 6000 ppm Fluid volume _____ bblDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter 20 Sec. _____ Twp. 32S Rge. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Vice President Date 3/7/96

Subscribed and sworn to before me this 7 day of March, 1996

Notary Public _____
 Date Commission Expires 1/16/98

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NEPA
☒ KGS ☐ Plug ☐ Other
 (Specify) _____

Operator Name ELDER & VAUGHN, INC.Lease Name KANE TRUSTWell # 1-13Sec. 13 Twp. 32S Rge. 33☐ EastCounty SEWARD☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Rosel-Dual Induction and Compensated-
Neutron Logs

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
WELLINGTON ANHYDRITE	2215'	+648
HERINGTON LS	2622'	+241
UPPER KRIDER LS	2652'	+211
LOWER KRIDER LS	2681'	+182
WINFIELD LS	2736'	+127
UPPER FT. RILEY LS	2790'	+73
BASE HEEBNER SH	4230'	-1367
TORONTO LS	4240'	-1377
LANSING LS	4344'	-1481
MARMATON LS	4982'	-2119

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1672	POZMIX & CLASS C	665	2% CCL + 1/4# Celloseal/SK
PRODUCTION	7 7/8	5 1/2	14 & 15.5	3257	POZMIX	210	10% SALT 12 1/2# /SK, GILSONITE & 0.75% CFR-3

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2806 - 2814	1550 GALS 15% HCl ACID	
2	2790 - 2796	1350 " " " "	
2	2742 - 2750	1000 " " " "	
2	2692 - 2700	1000 " " " "	
2	2658 - 2666	1000 " " " "	
2	2623 - 2631	1000 " " " "	

TUBING RECORD	Size	Set At	Packer At	Liner Run
NO TUBING				☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
TEMP. ABANDONED - 1/23/96	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☒ Other (Specify) DRY HOLE

RECEIVED JAN 12 1996

GABBERT-JONES, INC.
WICHITA, KANSAS

ORIGINAL

DRILLER'S WELL LOG

WELL NAME: Kane Trust #1
 Sec 13-33S-32W
 Seward County, Kansas

COMMENCED: December 27, 1995
 COMPLETED: January 5, 1996
 OPERATOR: Elder & Vaughn

DEPTH		FORMATION	REMARKS
From	To		
0	1125	Sand-Redbed	
1125	1315	Glorietta Sand	
1315	1677	Redbed-Gyp	
1677	1775	Redbed	
1775	2140	Redbed-Shale	
2140	2650	Shale	
2650	3190	Shale-Lime	
3190	5185	Lime-Shale	

5185' TD

Ran 40 jts of 24# 8 5/8" csg
 set @ 1675' w/515 sks 85/15
 Posmix C 8% Gel 2% CC
 1/4# Celloseal + 150 sks C
 2% CC 1/4# Celloseal
 PD @ 8:15AM 12/28/95

Ran 82 jts of 14 & 15 1/2#
 5 1/2" csg set @ 3241' w/
 210 sks 50/50 Posmix 12 1/2#
 Gilsonite
 3/4% CRF 3
 PD @ 8:30AM 01/05/96
 RR @ 9:30AM 01/05/96

RECEIVED
 KANSAS CORP CORP
 1996 MAR 13 A 10:29