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SEP 29 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1
September 1999
Form Must Be Typed

Operator: License # 9228
 Name: Marlin Oil Corporation
 Address: P.O. Box 14630
 City/State/Zip: Oklahoma City, Oklahoma
 Purchaser:
 Operator Contact Person: Terrence R. Willie
 Phone: (405) 478-1900
 Contractor: Name:
 License:
 Wellsite Geologist:

Designate Type of Completion:

____ New Well ____ Re-Entry ☒ Workover
 ____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
☒ Gas ____ ENHR ____ SIGW
 ____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cabot Oil & Gas Corp.
 Well Name: Betty Lemert #3-22
 Original Comp. Date: 11/17/93 Original Total Depth: 6000
 ____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 ____ Plug Back 5917 ____ Plug Back Total Depth
 ____ Commingled ____ Docket No.
 ____ Dual Completion ____ Docket No.
 ____ Other (SWD or Enhr.?) ____ Docket No.

Spud Date or Date Reached TD 7/6/04
 Recompletion Date Completion Date or Recompletion Date

API No. 15 - 175-21341 - 0001
 County: Seward
 NE NE NW Sec. 22 Twp. 32 S. R. 33 ☐ East ☒ West
 330 feet from S (N) (circle one) Line of Section
 2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Betty Lemert Well #: 3-22

Field Name: Lemert

Producing Formation: Chase

Elevation: Ground: 2774 Kelly Bushing: 2785

Total Depth: 6000 Plug Back Total Depth: CIBP @ 4050

Amount of Surface Pipe Set and Cemented at 1526 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terrence R. Willie

Title: Engineer Date: 9/2/04

Subscribed and sworn to before me this 2 day of September

20 04

Notary Public: Carla Parker

Date Commission Expires: 03/02/06

My Commission Expires 04-26-2007

KCC Office Use ONLY

____ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Marlin Oil Corporation Lease Name: Betty Lemert Well #: 3-22
 Sec. 22 Twp. 32 S. R. 33 ☐ East ☒ West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#/ft	1526			
Production	7-7/8	5-1/2	15.5 #/ft	6004			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2640-2642	2500 gals 15% FE_HCL	
4	2704-2706	2500 gals 15% FE_HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	2990	None		
Date of First, Resumerd Production, SWD or Enhr. SIWOPL	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____