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KCC WICHITA

KANSAS CORPORATION COMMISSION GINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Marlin Oil Corporation Address: P.O. Box 14630 City/State/Zip; Oklahoma City, Oklahoma Purchaser: Operator Contact Person: Terrence R. Willie Operator: Name: Contractor: Name: Contr	Operator: License # 9228	API No. 15 - 175-21341 - 0001
Address: P.O. Box 14630 City/StateS/Dp. Klahoma City, Oklahoma Contractor: Name: Contractor: Name: Cleanes: Weistate Geologist: Designate Type of Competition: New Weil Re-Entry / Workover Oil SVID SIOW Temp Abd. / Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Weil Inite as follows: Operator: Cabbot Oil & Gas Corp. Weil Name: Betty Lement #3-22 Original Comp. Date: 1117/793 Diepening Re-perf. Com. to Entr./SWD Plug Back 5917 Plug Back Total Depth: 6000 Diad Completion Docket No. Other (SWD or Entr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-8-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be hade contidential for a period of 12 months if requested in wring and submitted with the form Search Extra County: Docket No.: INSTRUCTIONS: An original and two copies of this form will be hade contidential for a period of 12 months if requested in wring and submitted with the form Search Extra County: Docket No.: INSTRUCTIONS: An original and two copies of this form will be hade contidential for a period of 12 months if requested in wring and submitted with the form Search County: Docket No.: INSTRUCTIONS: An original and two copies of this form will be hade contidential for a period of 12 months if requested in wring and submitted with the form Search County:	Name: Marlin Oil Corporation	County: Seward
City/State Zip: Oklahoma City, Oklahoma Salows Commission	Address: P.O. Box 14630	
Purchaser: Operator Contact Person: Terrence R. Willie Operator Contact Person: Terrence R. Willie Operator Contact Person: Terrence R. Willie Ocontractor: Name: License: Welliste Geologist: Designate Type of Completion: New Well Fe-Entry / Workover Oil SWD SIOW Temp. Abd. J Gaas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Well Into as follows: Operator: Cabol Oil & Gas Corp. Despening Re-perf. Corn. to Enhr./SWD Plug Back 5917 Plug Back Total Depth: 6000 Despening Re-perf. Corn. to Enhr./SWD Plug Back 5917 Plug Back Total Depth: 6000 Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Reached TD Generalizing Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wishita, Kansas S7202, within 120 days of the spud date, recompletion, workover or convention of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side the of this term with all buggard wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wishita, Kansas S7202, within 120 days of the spud date, recompletion, workover or convention of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of a die the of this term with all puggard wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgisted to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: J July J J J J J J J J J J J J J J J J J J J	City/State/Zip: Oklahoma City, Oklahoma	•
Operator Contact Person. Terrence R. Willie Phone: (495		2310 feet from E /(W) (circle one) Line of Section
Phone: (405	Operator Contact Person: Terrence R. Willie	
Contractor: Name: License: Wellstite Geologist: Designate Type of Completion: New Well Re-Entry	Phone: (405) 478-1900	
Field Name. Lement		Lease Name: Betty Lemert Well #: 3-22
Welfaite Geologist: Designate Type of Completion: New Well Re-Entry ✓ Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Well Info as follows: Operator: Cabot Oil & Gas Corp. Well Name: Betty Lement #3-22 Original Comp. Date: 11/17/93 Original Total Depth: 6000 Despening Re-perf. Conv. to Enthr/SWD Plug Back 5917 Plug Back Total Depth Development Plug Back Total System Plug Back Total Depth Development Plug Back System Plug Back Total Depth Development Plug Back Total Depth Plug Back Total Depth Development Plug Back Total Depth Plug Back Total Plug Back Total Depth Plug Back Total Depth Plug Back Total Plug Ba		
Designate Type of Completion: New Well Re-Entry Y Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Cabot Oil & Gas Corp. Well Name: Betty Lement #3-22 Original Comp. Date: 11/17/93 Original Total Depth: 6000 Despaning Re-perf. Conv. to Enthr/SWD Plug Back 5917 Plug Back 5917 Plug Back 5917 Plug Back Total Depth: Old Well Info as follows: Oomningled Docket No. Dolar Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other Suddato or Recompletion Date INSTRUCTIONS: An original and two copies of this form whall be held confidential for a period of 12 months, or completed by the completed on the fire workower or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially) in excess of 12 months, one copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statements received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: I Sala Submit CP-1 form is and for 1 season of 11 marks of 12 mar		Producing Formation: Chase
New Well Re-Entry ✓ Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Verkover/Re-entry: Old Well Info as follows: Operator: Cabot Oil & Gas Corp. Well Name Betty Lement #3-22 Original Comp. Date: 11/17/93 Original Total Depth: 6000 Deepening Re-perf. Corv. to Entr/SWD Plug Back 5917 Plug Back 5917 Plug Back Total Depth: Office content ppm Fluid volume bbis Daul Completion Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for condicialistip) in excess of 12 months). One copy of all writing logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this storm will all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to condicialistip) in excess of 12 months. One copy of all writing in excess of 12 months. One copy of all writing and submitted with the form (see rule 82-3-107 to condicialistip) in excess of 12 months. One copy of all writing and submitted with the form (see rule 82-3-107 to condicialistip) in excess of 12 months. One copy of all writing and submitted with the form (see rule 82-3-107 to condicialistip) in excess of 12 months. One copy of all writing and submitted with the form (see rule 82-3-107 to mont		Elevation: Ground: 2774 Kelly Bushing: 2785
Amount of Surface Pipe Set and Cemented at 1526 Feet Multiple Stage Cementing Collar Used?	•	
Multiple Stage Cementing Collar Used? Yes No.		Amount of Surface Pipe Set and Cemented at 1526 Feet
If yes, show depth set		Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Alternate II completion, cement circulated from feet depth to		If yes, show depth setFeet
Spud Date or Recompletion Date Date Reached TD Decket No. Deck		
Original Comp. Date: 11/17/93 Original Total Depth: 6000 Deepening Re-perf. Corw. to Enhr/SWD Plug Back 5917 Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 bor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All PARKER Notary Public Analysis of Childrichina. Notary Public Family Public in and for Santa Parker. Notary Public Family Public in and for Santa Parker. Notary Public Family Public in and for Santa Parker. Notary Public Family Public in and for Santa Parker. Notary Public Family Public in and for Santa Parker. Notary Public Family Public in and for Santa Parker. Notary Public Family Public in and for Santa Parker. Notary Public Family Public in and for Santa Parker. Notary Public Family Public in and for Santa Parker. Notary Public Family Public in and for Santa Parker.	Operator: Cabot Oil & Gas Corp.	feet depth tow/sx cmt.
Original Comp. Date: 1111193 Original Total Depth: DOWN Deepening Re-perf. Comv. to Enhr/SWD Plug Back 5917 Plug Back Total Depth Dewatering method used. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in with the form seer use 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Michael Public Additional Section 2018 Public in and for	Well Name: Betty Lemert #3-22	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back 5917 Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Download Ocket No.	Original Comp. Date: 11/17/93 Original Total Depth: 6000	
Plug Back 5917 Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. T/6/04 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date:	Deepening Re-perf Conv. to Enhr./SWD	
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Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. Signature:		
Lease Name: License No.: Spud Date or Recompletion Date Completion Date Completion Date Completion Date Completion Date Completion Date County: Docket No.: Docket N	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Sec. Twp. S. R. East West County: Docket No.:	Other (SWD or Enhr.?) Docket No.	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: October Public in and for Succession and for Successio	· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature:		Quarter Sec TwpS. R East West
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Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING ls. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 2 day of Sentember 20 OU Notary Public Auto Auto Sentember Date: 9/2/04 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 03002956		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 2 day of September If Denied, Yes Date:	Signature: Turence R. Willie	KCC Office Use ONLY
Subscribed and sworn to before me this 2 day of September If Denied, Yes Date:	Title: Engineer Date: 9/2/04	Letter of Confidentiality Received
20 OU Notary Public Aula FARISER Notary Public Commission Expires: Oktober County Oktober		· · · · · · · · · · · · · · · · · · ·
Notary Public Carla Partier Geologist Report Received UIC Distribution Date Commission Expires: (SEAL) Notary Public in and for Geologist Report Received UIC Distribution 03002956	· •	
Notary Public County Fublic in and for Date Commission Expires: Okioboms County Fublic in and for Size of Citations 100	20 OH	w manuficality
Date Commission Expires: Notice of Citations of Citations 03002056	Carla Allanda	. 4
Date Commission Expires: 5.572 of Christoffia 1	(SEAL) Notiny Public in and	for
	Date Commission Expires:	1
		007

Side Two

Operator Name: Ma	rlin Oil Corporation	on		Leas	se Name: E	setty Lemert		_ Well #: 3-22	<u>!</u>	
Sec Twp3	S. R. <u>33</u>	East	✓ West	Coun	ity: Sewa	rd				
NSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-in s if gas to su	pressures, rface test, a	whether along with	shut-in pre	ssure reached s	tatic level, hydro	static pressure	es, bottom	n hole
Drill Stem Tests Taken Yes No (Attach Additional Sheets) Samples Sent to Geological Survey Yes No				Log Formation (Top)			o), Depth and Datum		Sample	
				Nam	e		Тор		Datum	
Cores Taken Yes Electric Log Run (Submit Copy)		☐ No								
List All E. Logs Run:										
		Report a		RECORD		w Used	on, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)		eight s./Ft.	Setting Type of Depth Cement				nd Percent ditives
Surface	12-1/4	8-5/8		24#/ft		1526				
Production	Production 7-7/8 5-1/2				l/ft	6004				
			ADDITIONA	L CEMEN	TING / SQL	JEEZE RECORD		-		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sac	ks Used		Type and P	ercent Additives		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Performance Proceedings of Page 1997 (1997)				De .	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep				Depth
4	2640-2642				/ .	2500 gals 15% FE_HCL				Depili
4	2704-2706					2500 gals 15% FE_HCL				
					711-1-1					
TUBING RECORD	Size	Set At		Packe	r At	Liner Run				- A 4s1
	-3/8	2990		None			Yes ✓ No			
Date of First, Resume SIWOPL	rd Production, SWD or	Enhr.	Producing Me	ethod	Flowin	g Pumpir	ng 🔲 Gas Lif	t Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	n of Gas METHOD OF COMPLETION				Production Interval					
Vented ✓ Sold	Used on Lease		Open Hole		erf. 🔲 [Dually Comp.	Commingled _			