

6-203W

MAP NO.

84

SEC. 15-32S-33W

STATE Kansas COUNTY Seward

LOC. C SW/4

OPER. Pan American Petr. Corp (Liberal, Kansas) 1420 FT/FR W LINE

WELL #2 FARM Scott Gas Unit (Hugoton) 1320 FT/FR S LINE

POOL Hugoton ELEV. 2772 GR. 2778 DE. 2780 KB

CONT. Big Chief Drlg. GEOL.

CO. 2660' Gas Tst

F.R. 5/9/63 SPUD. 5/9/63 COMP. 6/18/63

TD. 2665 FM. Chase P.B.T.D.

Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
		Chase	2541-88		124

I.P. O.F.: 2,929,000 Cfgpd - SIP 302#

Casing Record 24" @ 40' w/Cem *Replacement Well)

8-5/8" @ 613' w/650 sx 4-1/2" @ 2648' w/1000 sx

Data Inc.

(KB) Log

Herr 2534 + 246 LTD 2665 + 115

Kri 2576 + 204 RTD 2660 + 120

Winf 2618 + 162

RTD 2660, Welex Log, 4½" @ 2648' w/1000 sx, MICT, CO 2608, Perf 8/2604-06 (Kri), 250 A, Sq 2604-06 w/125 sx, Perf 40/2577-88, 32/2558-66, 44/2541-53 (Chase), 2500 A 2541-66, 1500 A 2577-88,

§ 1d/9 hrs, Ga 492,000 Cfgpd + 12 BLW/8 hrs thru 2" tbg, 4000 A, Ga 249,000 Cfgpd + 3 BLWPH/3 hrs, Ga 516,000 Cfgpd + 2 BLWPH/3 hrs, 1500 A, Ga 250,000 Cfgpd + 4 BLWPH/3 hrs, Ga 1,205,000 Cfgpd, 12 hrs thru 2" Tbg, 8000 A, Ga 348,000 Cfgpd + 1d/6 hrs, R 1d, Ga 1,205,000 Cfgpd + 1/2 BWP/3 hrs thru 2" tbg.
20 Min OF 2,929,000 Cfgpd, SIP 302#, Chase 2541-88

COMPLETED (6/5/63)

CORRECTION (5/13/63) Well No. corrected by Operator -
Was #2 Jones "D"; Is #1 Jones "D".

CORRECTION (5/29/63) Corrected by Operator -
Was #1 Jones "D"; Is #2 Scott Gas Unit