

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
AMENDED
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name Champlin Petroleum Company
Address 6441 N. W. Grand
Oklahoma City, OK 73116
City/State/Zip

Purchaser Petro Source

Operator Contact Person Marilyn Day
Phone 405/840-5521

Contractor: License #
Name Service Drilling Company

Wellsite Geologist N/A
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-20-85 5-25-85 6-11-85
Spud Date Date Reached TD Completion Date
4309 4263
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1693 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

175-20845
API NO. 15-

County Seward

NW SE Sec. 2 Twp. 32S Rge. 34 ☐ East ☒ West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

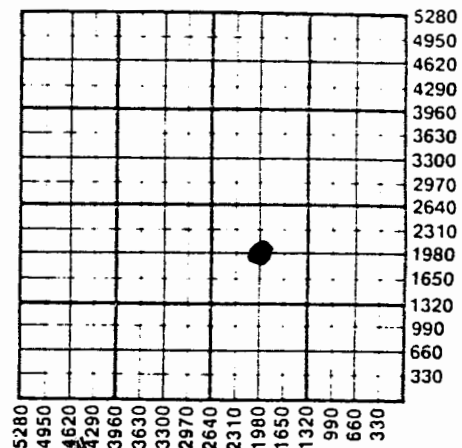
Lease Name Fitzgerald "A" Well # 3-2

Field Name Silverman

Producing Formation Lansing

Elevation: Ground 2825 2837 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # D-24,458 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Champlin Petroleum Company Lease Name..... Fitzgerald "A" Well #..... 3-2

Sec..... 2 Twp..... 32S Rge..... 34 ☐ East
☒ West County..... Seward

3-18-86 - GAS	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5 Bbls	9 MCF	199 Bbls	1800:1 CFPB	40°

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☒ Sample

Name	Top	Bottom
Heebner	3970	
Lansing	4121	
TD	4309	
Anhydrite & shale	0	1700
Shale & Sand	1700	2452
Shale & Lime	2452	3170
Lime & Shale	3170	4309

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)

Lansing 4166-71'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"	24#	1693	Lt. Wt.	600	Lt. Wt.
Production	7-7/8"	5-1/2"	14#	4307	HW	100	HW 2% cc
					Class. H.	380	
					50-50 Poz	125	10#/sk Gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4166-71 Lansing	1000 gal 7-1/2% NE HCL	4166-71'
		250 gal diesel	
		500 gal Clean-Sweep	
		250 gal diesel	

TUBING RECORD Size 2-3/8" Set At 4242 Packer at

Liner Run ☐ Yes ☒ No

Date of First Production | Producing Method

6-12-85 - OIL

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)