

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind

11-32-34W^{P1}

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Champlin Petroleum Company API NO. 15-175-20,610

ADDRESS 6441 N.W. Grand, Suite 300 COUNTY Seward

Oklahoma City, OK 73116 FIELD Silverman

** CONTACT PERSON Marilyn Day PROD. FORMATION Lansing

PHONE 405-840-5521 Plattsburg

PURCHASER Koch Oil Company LEASE Fitzgerald "B"

ADDRESS Box 2256 WELL NO. 1-11

Wichita, Kansas 67201 WELL LOCATION C NW NW

DRILLING CONTRACTOR Cheyenne Drilling Co. 1980 Ft. from South Line and

ADDRESS P.O. Box 916 660 Ft. from West Line of

Garden City, Kansas 67846 the NW (Qtr.) SEC 11 TWP 32S RGE 34W.

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5662' PBTD 4200'

SPUD DATE 5/20/82 DATE COMPLETED 8/27/82

ELEV: GR 2847' DF 2855' KB 2856'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE *

Amount of surface pipe set and cemented 1671' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

* Champlin has not yet received Docket No. of disposal well from operator. Legal description: Hacker #1, Sec. 26-28S-33W, Haskell County, Kansas.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION

Marilyn Day
(Name)

SFD 0000

*State Geological Survey
WICHITA, BRANCH*

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Champion Petroleum Co. LEASE Fitzgerald B SEC. 11 TWP. 32S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	600	Cyberlook	3670-5662'
Sand, Lime & Shale	600	1671	CNL - FDL	2500-5659'
Lime & Shale	1671	5640	BHC - CR	1671-5621'
Shale	5640	5662	DIL - GR	1671-5656'
RTD		5662		
DST #1: Dev. 3/4" GIH to test LKC 4150-4195' mis-run, tool open or circ. sub open.				
DST #2: LKC 4150-4195'. Open 15", strong blow on bottom of bucket. GTS 10" 235 MCFD. SI 3", open 60" @ 235 MCFD, spray of oil. SI 90". ISIP 1177.2#, IH 1964#, FH 1984#, IFP 159.2 - 260.6#, FFP 260.9-492.8#, FSIP 1162.9#. Rec. 3200 gas, 1100' gassey oil, 100' muddy drilling mud and saltwater below circ. sub.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
SEE ATTACHMENT		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
8/6/82		Pumping
Gravity		46.5° @ 60°
PAYE OF PRODUCTION FOR 24 HOURS	Oil	Gas
	52 bbls.	0 MCF
		Water 15 ^{gyp} / ₁₀ 9 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
None		Lansing/Plattsburg 4172-4182'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1671'	Class H	150	3% CaCl, 1/2# Flocele/sk
Production	7 7/8"	5 1/2"	14-15.5#	5661'	50-50 Pozmix	375	18% salt, 12 1/2# Gilsonite/sk 3/4% CFR
					50-50 Pozmix	200	12 1/2# Gilsonite 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4193	SEE ATTACHMENT

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FITZGERALD "B" 1-11

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<u>AMOUNT AND KIND OF MATERIAL</u>	<u>DEPTH</u>
1000 gals 15% NE acid	5578-5586'
4000 gals 3% acid gel; 2000 gals 3% acid gel with 1# / gal 20-40 sand; 2500 gals 3% acid gel w/ 2# 20-40 sand/gal; 2500 gals 3% acid gel w/4# 20-40 sand/gal; 1000 gals 2% KCl flush.	5578-5586'
2000 gals 15% HCl acid & 72,000 SCF nitrogen, 25 ball sealers.	5488-5520'
25,500 gals versagel, 393,000 SCF CO2 & 40,000# 20-40 sand	5488-5595'
Squeeze w/200 sacks 50-50 Pozmix	5510-5520' & 5488-5495'
Squeeze w/175 sacks Class H	4380-4386'
Squeeze w/100 sacks Class H	4211-4219'
Spot 200 gals 15% acid, squeeze w/55 sacks Class H	4201-4206'

PERFORATION RECORD

<u>SHOTS/FT</u>	<u>SIZE & TYPE</u>	<u>DEPTH INTERVAL</u>
2		5578-5586'
2		5510-5520'
2		5488-5495'
2		4211-4219'
2		4201-4206'
2		4172-4182'

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STATE CORPORATION COMMISSION

SEP 09 1982

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA BRANCH