

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 06417
Name: Union Pacific Resources Company
Address: P. O. Box 7
M.S. 3006
City/State/Zip Fort Worth, Texas 76101-0007
Purchaser: _____
Operator Contact Person: Dorothy Moravek
Phone (817) 877-6739
Contractor Name: Post & Mastin
License: 08438
Site Geologist: N/A

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover:

Operator: Union Pacific Resources Company
Well Name: Fitzgerald D #1-2
Comp. Date 4/28/98 Old Total Depth 5650'
☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT 4750'
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

3/30/84 4/12/84 4/28/84
Spud Date Date Reached TD Completion Date

API NO. 15-175-20740-0001
County Seward
NWSW Sec. 2 Twp. 32S Rge. 34 E
X W

2300 Feet from S (circle one) Line of Section
990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fitzgerald D Well # 1-2
Field Name Silverman
Producing Formation Dennis
Elevation: Ground 2821 KB 2833
Total Depth: 5650 PBDT 4750
Amount of Surface Pipe Set and Cemented at 1706
Multiple State Cementing Collar Used Yes XX N
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 6-17-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

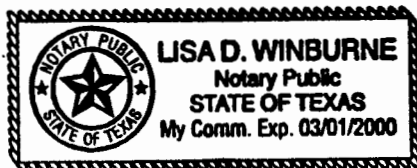
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ Rng. EW
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, _____, requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature D Moravek Dorothy Moravek
Title Regulatory Analyst Date 5/8/98
Subscribed and sworn to before me this 8th day of May
1998

Notary Public Lisa D. Winburne
Notary Commission Expires 3-1-2000



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	RECEIVED
<input type="checkbox"/> KGS	KANSAS CORPORATION COMMISSION
	NGPA
	Other (Specify)
MAY 15 1998	

CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

JAN 18 1980

Operator Name Union Pacific Resources Company
 Sec. 2 Twp 32S Rge 34 ☒ East ☒ West

Lease Name Fitzgerald D Well # 1-2
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottomhole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space if needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

☐ Log ☐ Sample

Formation (Top), Depth and Datums

Name	Top	Bottom	Datum
Sand & Clay	0	223	
Shale & Sand	223	1379	
Red Bed, Sand & Anhydrite	1379	1713	
Sand & Shale	1713	2359	
Shale & Sand	2359	2905	
Shale & Lime	2905	3510	
Lime & Shale	3510	4060	
Shale & Lime	4060	4532	
Lime & Shale	4532	4870	
Shale & Lime	4870	5418	
Lime	5418	5650	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	1706'	Litewate	650	
					Class H	150	
Production	7 7/8"	5 1/2	14#	5649'	50:50 Poz	665	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and kind of Material Used)	Depth
2	4145-4154 Plattsburg-Kansas City		4542-4
2 (4/24/98)	4566-4572 Dennis	Acidize w/500 gal 15% HCL	4122-26'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	4575			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/>		<input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
4/24/98					
Established Production Per 24 hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	112	10	7		
	CP 210#				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18)

☐ Open Hole ☒ Perf ☐ Dually Comp
☐ Other (Specify)

☐ Commingled

4566-4572