

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator License # 06417  
Name: Union Pacific Resources Company  
Address: P. O. Box 7  
M.S. 3006  
City/State/Zip Fort Worth, Texas 76101-0007

Purchaser:  
Operator Contact Person: Dorothy Moravek  
Phone (817) 877-6739  
Contractor Name: Post & Mastin  
License: 08438  
Site Geologist: N/A

Designate Type of Completion  
 New Well       Re-Entry       Workover  
 Oil       SWD       SIOW       Temp.Abd  
 Gas       ENHR       SIGW  
 Dry       Other      (Core, WSW,Expl,Cathodic,etc)

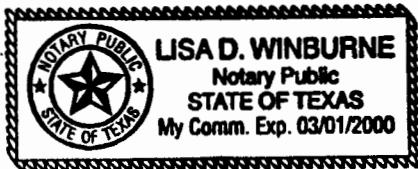
If Workover:  
Operator: Union Pacific Resources Company  
Well Name: Fitzgerald D #1-2  
Comp. Date 4/28/98 Old Total Depth 5650'  
 Deepening       Re-perf.       Conv.to Inj/SWD  
 Plug Back       PBTD      4750'  
 Commingled       Docket No.                     
 Dual Completion       Docket No.                     
 Other (SWD or Inj?)       Docket No.                   

3/30/84      4/12/84      4/28/84  
Spud Date      Date Reached TD      Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Street, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I declare that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. Moravek      Dorothy Moravek  
Title Regulatory Analyst      Date 5/8/98  
Subscribed and sworn to before me this 8<sup>th</sup> day of May  
1998  
Notary Public Lisa D. Winburne  
State Commission Expires 3-1-2000



API NO. 15-175-20740-0001  
County Seward  
NWSW Sec. 2 Twp. 32S Rge. 34 E X W  
2300 Feet from S N (circle one) Line of Section  
990 Feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Fitzgerald D      Well # 1-2  
Field Name Silverman  
Producing Formation Dennis  
Elevation: Ground 2821 KB 2833  
Total Depth: 5650 PBTD 4750  
Amount of Surface Pipe Set and Cemented at 1706  
Multiple State Cementing Collar Used Yes XX N  
If yes, show depth set                    Feet  
If Alternate II completion, cement circulated from                     
feet depth to                    w/                    sx cmt.

Drilling Fluid Management Plan Re-work, 6-17-98  
(Data must be collected from the Reserve Pit)  
Chloride content                    ppm Fluid volume                    bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name                     
Lease Name                    License No.                     
                   Quarter                    Sec.                    Twp.                    Rng.                    EW  
County                    Docket No.                   

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> KGS
RECEIVED KANSAS CORPORATION COMMISSION MAY 15 1998 IS NGPA Other (Specify)	

Operator Name Union Pacific Resources Company  East  
 Sec. 2 Twp 32S Rge 34  West

Lease Name Fitzgerald D Well # 1-2  
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottomhole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space if needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  
 (Submit Copy.)  Yes  No

List All E.Logs Run:

Log  Sample

Formation (Top), Depth and Datums

Name	Top	Bottom	Datum
Sand & Clay	0	223	
Shale & Sand	223	1379	
Red Bed, Sand & Anhydrite	1379	1713	
Sand & Shale	1713	2359	
Shale & Sand	2359	2905	
Shale & Lime	2905	3510	
Lime & Shale	3510	4060	
Shale & Lime	4060	4532	
Lime & Shale	4532	4870	
Shale & Lime	4870	5418	
Lime	5418	5650	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	1706'	Litewate	650	
					Class H	150	
Production	7 7/8"	5 1/2	14#	5649'	50:50 Poz	665	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
X Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and kind of Material Used)		Depth
2	4145-4154	Plattsburg-Kansas City				4542-4
2 (4/24/98)	4566-4572	Dennis		Acidize w/500 gal 15% HCL		4122-26'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
	2 3/8"	4575				

Date of First, Resumed Production, SWD or Inj. 4/24/98	Producing Method	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Established Production Per 24 hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	112	10	7		

Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18)  Open Hole  Perf  Dually Comp.  Commingled 4566-4572