

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

2-32-34W  
175-20757-0002

COPY

Operator: License # 6417

Name: RME PETROLEUM COMPANY

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry  Workover

Oil  SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: FITZGERALD D-2

Comp. Date 6-26-84 Old Total Depth 5700

Deepening Re-perf. Conv. to Inj/SWD  
 Plug Back 3973 PBTD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No. D-24458

9-18-2002 -- 9-29-2002  
Spud Date Date Reached TD Completion Date

API NO. 15-       

County SEWARD E

NE - SW - SW - SW Sec. 2 Twp. 32 Rge. 34 X W

660 Feet from SX (circle one) Line of Section

4620 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name FITZGERALD D Well # 2

Field Name SILVERMAN

Producing Formation OREAD

Elevation: Ground 2852 KB --

Total Depth 5700 PBTD 3973

Amount of Surface Pipe Set and Cemented at 1656 Feet

Multiple Stage Cementing Collar Used? X Yes        No

If yes, show depth set 3217 Feet

If Alternate II completion, cement circulated from       

feet depth to        W/        sx cmt.

Drilling Fluid Management Plan Walter 6-10-8-02  
(Data must be collected from the Reserve Pit)

NOT APPLICABLE

Chloride content        ppm Fluid volume        bbls

Dewatering method used       

Location of fluid disposal if hauled offsite:       

Operator Name       

Lease Name        License No.       

       Quarter        Sec.        Twp.        S Rng.        E/W

County        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters

Title DIVISION PRODUCTION ENGINEER

Date 10/2/02

Subscribed and sworn to before me this 2 day of October  
2002.

Notary Public Lori Pearson

Date Commission Expires 2/26/05

F  NO K.C.C. OFFICE USE ONLY  
C  NO Letter of Confidentiality Attached  
C  NO Wireline Log Received  
C  NO Geologist Report Received

Distribution  
KCC SWD/Rep KGS Plug Other  
KGS Plug (Specify)

LORI PEARSON  
Notary Public, State of Texas  
My Commission Expires  
February 26, 2005

Form ACO-1 (7-91)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name FITZGERALD D Well # 2Sec. 2 Twp. 32 Rge. 34  East  WestCounty SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED ORIGINAL ACO-1		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

** Original Completion		CASING RECORD					
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1656		600	
** PRODUCTION	7-7/8"	5-1/2"	14	5699		850	
LINER		4 1/2"		3809		120	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
				0.3% CFR-3. (TO CMT IN LINER)	
Perforate					
X Protect Casing	3809	50/50 POZ	120		
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth		
TUBING RECORD	Size 2-3/8"	Set At 3643	Packer At 3643	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. RESUMED: 9-28-2002			Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. INJ. 220	Gas-Oil Ratio	Gravity	

## Disposition of Gas:

## METHOD OF COMPLETION

## Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 3836-3868  
 Other (Specify) \_\_\_\_\_