

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

Name Champlin Petroleum Co. Lease Name Fitzgerald D. Well# 2-2 SEC. 2 TWP. 32S RGE. 34 ☐ E ☒ W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem to giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached str level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Att. extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3996	
Lansing	4147	
Marmaton	4789	
Cherokee	4985	
Morrow	5319	
Chester	5486	
St. Genevieve	5602	

TUBING RECORD size 2 3/8" set at 4264' CIBP packer at 4700

Liner Run ☐ Yes ☒ No

Date of First Production 6-30-84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production per 24 hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	0 MCF	137 Bbls	---	36.6°

METHOD OF COMPLETION

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify) _____
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

Lansing Plattsburg
 4190-4198'

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	1656	Pozmix	600	3% CaCl + 1/4# Flosele
Production	7 7/8	5 1/2	14	5699	Class H Pozmix	100 750	2% CaCl 10# Gilsonit

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	4820-30'	Marmaton	1000 gal 15% HCL Acid	4820-30'
2	4190-98'	Lansing	1000 gal 15% NE Acid	4190-98'
	4228-30'	Squeeze	500 gal 10% CaCl	
2	4190-98'	Lansing	500 gal Flocheck A & 50 sx Class H	4228-30'