

5/30/84
KCCP

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6417
name Champlin Petroleum Company
address 6441 N. W. Grand Blvd.
City/State/Zip Oklahoma City, Ok. 73116

Operator Contact Person Marilyn Day
Phone (405) 840-5521

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist
Phone

Drill Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-27-84 5-9-84 5-30-84
Sp. Date Date Reached TD Completion Date

5645' 4500'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1645 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 175-20,742

County Seward

Sec 2 Twp 32S Rge 34 W
NW NW (location)

4125' Ft North from Southeast Corner of Section
990' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

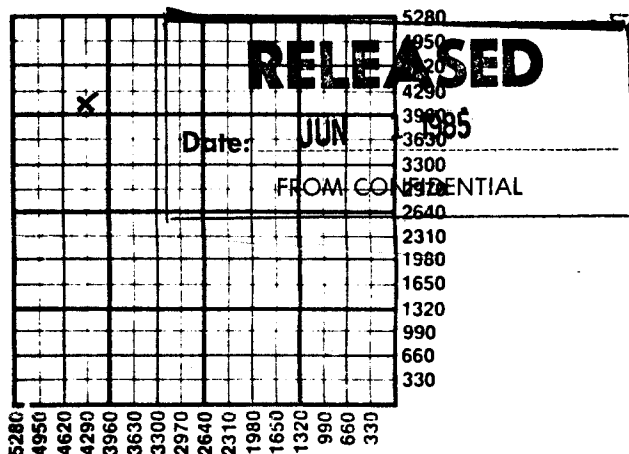
Lease Name Hays "A" Well# 2

Field Name Silverman

Producing Formation L/KC Plattsburg

Elevation: Ground 2802' KB 2814'

Section Plat



State Geological Survey
WICHITA BRANCH
1-2-1985

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-15,873

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Champlin Petroleum Co Lease Name Hays "A" Well# 2 SEC 2 TWP. 32S RGE. 34 We.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0	632
Sand & Red Bed	632	1618
Red Bed & Shale	1618	1650
Shale & Red Bed	1650	2580
Shale	2580	2787
Lime & Shale	2787	5645
RTD		5645

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TUBING RECORD size 2 3/8" set at 4116' CIBP packer at 4500' Liner Run Yes No

Date of First Production 5-29-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
136 Bbls	988 MCF	1 Bbls	7265 CFPE	40.0°	

METHOD OF COMPLETION open hole perforation other (specify)

Disposition of gas: vented sold used on lease

PRODUCTION INTERVAL L/KC Plattsburg 4122-4127'

Dually Completed. Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	1645	Litewate Class H	650	3% CC, 1/4# Flo. 2% CC
Production	7 7/8"	5 1/2"	14#	5644	50-50 Pozmix	350	10# Gilsonite, 6% Halad 9

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	Dennis 4542-4545	Acidized w/1000 gal 15% HCL	4542-45'
2	L/KC Plattsburg 4122-4126	Treated w/1000 gal 15% NE HCL	4122-26'