

★ P1

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6417 name Champlin Petroleum Company address 6441 N. W. Grand City/State/Zip Oklahoma City, Ok. 73116

Operator Contact Person Marilyn Day Phone 405/840-5521

Contractor: license # name H-30, Inc.

Site Geologist N/A Phone

Completion Type of Completion [X] New Well [] Re-Entry [] Workover

Oil [] SWD [] Temp Abd Gas [] Inj [] Delayed Comp. Dry [] Other (Core, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 1-30-84 12-5-84 12-11-84 Date Reached TD Completion Date

4250' Total Depth PBTD

Depth of Surface Pipe Set and Cemented at 1658 feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated feet depth to w/ SX cmt

API NO. 15-175-20,814

County Seward

Section 2 Twp 32S Rge 34 West

4620 Ft North from Southeast Corner of Section 3300 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

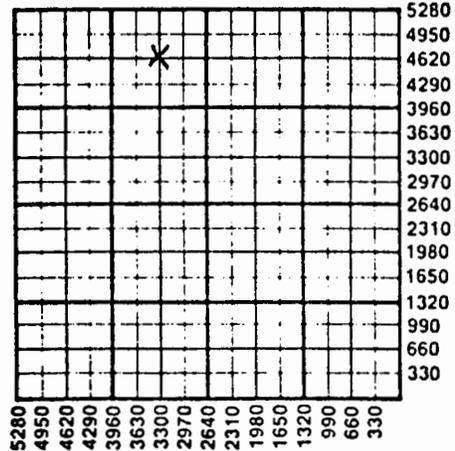
Lease Name Hays "A" Well# 3

Field Name Silverman

Producing Formation Lansing

Elevation: Ground 2776' KB 2788'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

On side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Well logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with open wells.

JAN

Operator Name Champlin Petroleum Company Lease Name Hays "A" Well# 3 SEC 2 TWP. 32S RGE. 34W W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Anhydrite	0	1662
Sahle	1662	2550
Shale & Lime	2550	4000
Lime	4000	4250
Heebner	3898	
Lansing	4050	

TUBING RECORD size 2 3/8" set at 4154' packer at _____ Liner Run Yes No

Date of First Production 12-11-84 Producing method flowing pumping gas lift Other (explain) ..Swabbing.....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	257 Bbls	0 MCF	0 Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 Lansing 4095-4101'

BRANCH survey

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	30"	20"		83'	Grout	9 yards	
Surface	12 1/4"	8 5/8"	24#	1658'	LW III	600	1/2# Floccle/sk.
Production	7 7/8"	5 1/2"	15.5#	4249'	Class H	100	2% cc
					Class H	100	16% Gel, 3% salt

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record, (amount and kind of material used)	Depth
2	Lansing 4095-4101	50-50 Pozmix 425 10# Gilsomite/sk 4% Hala	

AMENDED

CONFIDENTIAL

SIDE ONE

311185
6/14/86

KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name Champlin Petroleum Company
Address 6441 N. W. Grand
Suite 300
City/State/Zip Oklahoma City, Ok. 73116

Purchaser: Petro Source
Box 27
Salt Lake City, Ut 84110

Operator Contact Person Marilyn Day
Phone 405/840-5521

Contractor: License # 5106
Name H-30, Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

11-30-84	12-5-84	12-11-84
Spud Date	Date Reached TD	Completion Date
4250'	4202'	
Total Depth	PBTD	

API NO. 15-175-20,814

County Seward

C NE NW Sec. 2 Twp. 32S Rge. 34 East West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

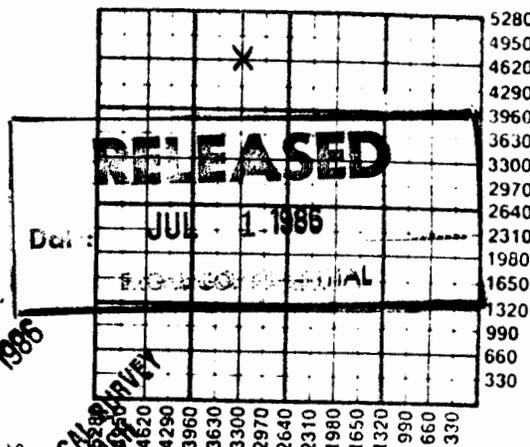
Lease Name Hays "A" Well # 3

Field Name Silverman

Producing Formation Lansing

Elevation: Ground 2776' KB 2788'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Depth C-15,873

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from South

Date of First Production 12-11-84	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	82 Bbls	25 MCF	1 Bbls	305 CFPB	40°

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Sold Used on Lease
- Open Hole Perforation Other (Specify)

Lansing
4095-4101'

CONFIDENTIAL

SIDE TWO

Operator Name Champlin Petroleum Company Lease Name Hays' "A" Well # 3

Sec. 2 Twp. 32S Rge. 34 East
 West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Red Bed	0	991
Shale	991	1065
Sand	1065	1255
Shale	1255	1550
Red Bed	1550	2187
Shale	2187	3100
Lime & Shale	3100	3360
Lime	3360	3656
Lime & Shale	3656	3815
Lime	3815	4156
Lime & Shale	4156	4250
RTD		4250
Heebner	3898	
Lansing	4050	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		83'	Grout	9 yds	
Surface	12 1/4"	8 5/8"	24#	1658'	LW III Class H	600	1/2# Flocele/sk 2% cc
Production	7 7/8"	5 1/2"	15.5#	4249'	Class H 50-50 Pozmix	100 425	16% Gel, 3% salt 10# Gilsonite/sk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record, 4% Halad			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	Lansing 4095-4101'			1000 gal 7 1/2% FE		4095-4101'	
TUBING RECORD							
Size 2 3/8"		Set At 4154'		Packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	