

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

2-32-34w
ACO-1 WELL HISTORY

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.

C ☒ Yes Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # <u>6417</u>	EXPIRATION DATE <u>June 30, 1984</u>
OPERATOR <u>Champlin Petroleum Company</u>	API NO. <u>15-175-20.712</u>
ADDRESS <u>6441 N. W. Grand, Suite 300</u>	COUNTY <u>Seward</u>
<u>Oklahoma City, Ok. 73116</u>	FIELD <u>Silverman</u>
** CONTACT PERSON <u>Marilyn Day</u>	PROD. FORMATION <u>LKC (Plattsburg)</u>
PHONE <u>405/840-5521</u>	<u>Indicate if new pay.</u>
PURCHASER <u>The Permian Corp.</u>	LEASE <u>Hays "C"</u>
ADDRESS <u>9810 E. 42, Suite 233</u>	WELL NO. <u>1</u>
<u>Tulsa, Ok. 74145</u>	WELL LOCATION <u>C S/2 SW NE</u>
DRILLING <u>Rains & Williamson Oil</u>	<u>2310 Ft. from North Line and</u>
CONTRACTOR <u>220 W. Douglas</u>	<u>1980 Ft. from East Line of</u>
ADDRESS <u>Wichita, Kansas 67202</u>	<u>the NE (Qtr.) SEC 2 TWP 32S RGE 34 (W)</u>
PLUGGING <u>N/A</u>	WELL PLAT
CONTRACTOR	(Office Use Only)
ADDRESS	KCC ☒
	KGS ☒
	SWD/REP
	PLG.
	NGPA

TOTAL DEPTH 5700' **PBTD** 4250'
SPUD DATE 11-23-83 **DATE COMPLETED** 1-10-84
ELEV: GR 2798' **DF** 2807' **KB** 2808'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,873

Amount of surface pipe set and cemented 1638' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR

Champlin Petroleum Co. LEASE NAME Hays "C"

SEC 2 TWP 32S RGE34

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.			CDL-CNL	3500-5690'
☒ Check if samples sent Geological Survey.			DIL	1636-5690'
Sand	0	133		
Sand & Red Bed	133	1431		
Lime & shale	1431	1645		
Shale & Red Bed	1645	1780		
Shale	1780	2066		
Shale & lime	2066	2315		
Lime & shale	2315	5445		
Lime	5445	5535		
Lime & shale	5535	5700		
RTD		5700		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat down tbg w/1000 gal. 15% MCA w/inhibitors	
Acidize w/1000 gal 15% MCA w/inhibitors	4131' - 4136'

Date of first production 1-20-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 46.0°
Estimated Production-L.P. 27 bbls.	Gas 131 MCF	Water 10 % 240 bbls.
Disposition of gas (vented, used on lease or sold) Sold - Northern Natural		Gas-oil ratio 4852 CFPB

Lansing Plattsburg 4131' - 4136' Perforations

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor				60	5 yds grout		
Surface	12 1/2"	8 5/8"	24#	1638'	Class H Lite	150 sx 650 sx	3% cc., 1/4# flocc 2% cc.
					Class H	75 sx	3% cc.
Production		5 1/2"	14#	5670'	50/50 poz. 50/50 poz.	200 sx. 300 sx.	12 1/2# gilson. 3/4% CR 18% salt, 12 1/2#

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5506' - 5511'
TUBING RECORD			2		4766' - 4772'
Size 2 3/8"	Setting depth 4172'	Packer set at	2	4" Dynajet	4131' - 4136'