

TYPE

## AFFIDAVIT OF COMPLETION FORM

2-32-3462  
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Champlin Petroleum Company API NO. 15-175-20,611

ADDRESS 6441 N.W. Grand, Suite 300 COUNTY Seward  
Oklahoma City, OK 73116 FIELD Silverman

\*\* CONTACT PERSON Marilyn Day PROD. FORMATION Lansing/Kansas City  
PHONE 405-840-5521

PURCHASER Koch Oil Company LEASE LeVeque

ADDRESS Box 2256 WELL NO. 1-2  
Wichita, Kansas 67201 WELL LOCATION C SE SE

DRILLING Gabbert - Jones, Inc. 660 Ft. from South Line and  
CONTRACTOR 1980 Ft. from West Line of  
ADDRESS 830 Sutton Place the SE (Qtr.) SEC 2 TWP 32S RGE 34W.  
Wichita, Kansas 67202

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

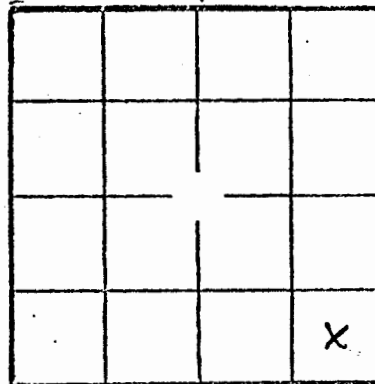
(Office Use Only)

KCC ☒

KGS ☒

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 5618' PBTD 4600'SPUD DATE 7/7/82 DATE COMPLETED 8/14/82ELEV: GR 2811' DF 2817' KB 2818'DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE \*

Amount of surface pipe set and cemented 1640' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

\* Champlin has not yet received the Docket No. for disposal from operator. Legal  
description: Hacker #1, Sec. 26-28S-33W, Haskell County, Kansas.

## A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

Marilyn Day

SIDE TWO

OPERATOR Champlin Petroleum Co. LEASE LeVeque

ACO-1 WELL HISTORY

SEC. 2 TWP. 32S RGE. 34W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime, Shale & Anhydrite	0	1641	CDL - CNL	2290-5613'
Lime & Shale	1641	2481	BHC - Sonic	2299-5612'
Lime	2481	3565	DIL	1634-5616'
Lime & Shale	3565	5618		
RTD		5618		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Spot 600 gal. 15% NE acid				4774-4778'	
800 gal. 15% NE acid				4540-4546'	
Date of first production 7/29/82				Gravity 31.7° @ 60°	
Producing method (flowing, pumping, gas lift, etc.) Flowing					
RATE OF PRODUCTION PER 24 HOURS	Oil 150	Gas 1133	Water % 0	Gas-oil ratio 7553	CFPB
Disposition of gas (vented, used on lease or sold) Sold - Northern Natural				Perforations Lansing/Kansas City 4540-4546'	

--	--	--	--

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1640'	Class H	150	3% CC + 1/2# Flocele
Production	7 7/8"	5 1/2"	14#	4917'	50-50 Pozmix	225	12# Gilsonite 18% salt, 3/4% CFR-2

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4774-4778'
TUBING RECORD			2		4540-4546'
Size 2 3/8"	Setting depth 3128'	Packer set at 4504'			