

12/19/84
KCC
Fred

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser

Operator Contact Person I. L. Douglass
Phone 303/298-2047

Contractor: License # 8154
Name Janex, Inc.

Wellsite Geologist Jens Munthe
Phone 303/298-2294

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12/6/84 Spud Date
12/9/84 Completion Date
5920 Total Depth
3 PBTB

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-175-20,720
County Seward
SW NE Sec. 4 Twp. 32S Rge. 34 East West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

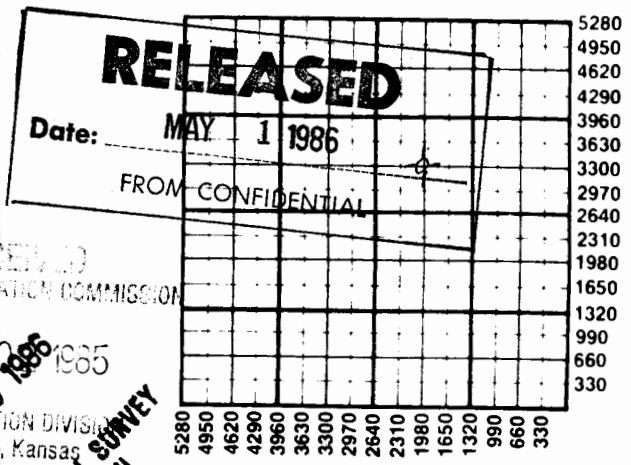
Lease Name Alice Sloan Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2842' KB 2858'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Not applicable when drilled
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with completed wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name..... Alice Sloan Well #... 1.....

Sec. 4 Twp. 28S Rge. 54W East West County..... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	<i>Subs</i> Bottom
Wellington	2190	+ 670
Chase Group	2560	+ 300
Winfield	2640	+ 22 ⁿ
Council Grove	2870	- 1
Admire	3120	- 260
Wabaunsee	3230	- 370
Shawnee	3610	- 750
Heebner	4030	-1170
Lansing	4110	-1250
Kansas City	4360	-1500
Marmaton	4780	-1920
Cherokee	4960	-2100
Morrow	5285	-2425
Chester	5350	-2490
Chester Marker	5480	-2620
St. Genevieve	5580	-2720
St. Louis	5710	-2850
T.D.		5900

Plugging Procedure:

Ran jet shot to cut tbg. at 4016'. Pump down annulus w/9.2# 52 U.S. mud and displace H₂O out of tbg. Mud in annulus 9.3# spot 150' 16.4# cement plug at 4000' to 3850'. RU N. L. McCullough wireline + perf 5½" csg. at 1962 + 1862, 2' HPF. Squeezed perf w/40 sax "H" cement. Squeeze press 2100# left 150' cement in 5½ from 1862 to 1712 - T.O.H. w/tbs to 1000' and spot plugs from 1000' up to 900'. Finish T.O.H. w/tbg. & spot plug from 43 up to 3'±. Rig down rig.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain)...