

FORM MUST BE TYPED

COPY

8076

5-32-34W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21,210

County Seward FEB 18

150'E. of C NW - NE Sec. 34 Rge. 34 E X W

CONFIDENTIAL

Operator: License # 5003

4620 Feet from (circle one) Line of Section

Name: McCoy Petroleum Corporation

1980 Feet from (circle one) Line of Section

Address 110 S. Main, Suite 500

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Jerman "A" Well # 1-5

Purchaser: Enron

Field Name Wildcat

Operator Contact Person: Roger McCoy

Producing Formation St. Louis

Phone (316) 265-9697

Elevation: Ground 2861' KB 2873'

Total Depth 5937 PBD 5892'

Contractor: Name: Sweetman Drilling, Inc.

Amount of Surface Pipe Set and Cemented at 1723' Feet

License: 5658

Multiple Stage Cementing Collar Used? X Yes No

Wellsite Geologist: John Hastings

RELEASED

yes, show depth set 3219 Feet

Designate Type of Completion

X New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SIOW  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

FROM CONFIDENTIAL

Test depth to w/ sx cat.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator:

Chloride content 2500 ppm Fluid volume 8500 bbls

Well Name:

Dewatering method used Evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

10-18-91 11-01-91 02-18-92  
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 2-18-92

Subscribed and sworn to before me this 18 day of February 19 92.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96

K.C.C. OFFICE USE ONLY  
F [checked] Letter of Confidentiality Attached  
C [checked] Geologist Report Received  
C [checked] Geologist Report Received  
Distribution  
CONS [checked]  
WICHITA, KANSAS  
NGPA [checked] Other IS  
(Specify)

PAULUS  
1-8-96

WPE-SE-2

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name Jerman "A"

Well # 1-5

Sec. 5 Twp. 32S Rge. 34

East  
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken *Side wall core*  Yes  No  
*S&S G&O report*

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See Attached

RELEASED

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.  New  Used

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1723'	Prem + Lt	750	
Production		4-1/2"	10.5#	5820'	Thix-Set	100	3% KCL
		DV Tool		3219'	light Thix-Set	200 100	2%CC, 3#Gil 1/2# Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5776-5788	750 gal 15% HCL	Same
		3000 gal. 28% SGA	Same
		1000 gal. 15% SGA	Same

TUBING RECORD Size 2-3/8" Set At 5754' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 2-18-92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250			

Disposition of Gas:  Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



Natural Gas • Crude Oil  
Exploration & Production

COPY

KCC  
FEB 10  
CONFIDENTIAL

5-32-34W

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

**McCOY PETROLEUM CORPORATION**

110 South Main, Suite 500  
Wichita, Kansas 67202

316-265-9697

McCoy Petroleum Corporation  
#1-5 Jerman "A"  
150' E. of C NW NE  
Section 5-32S-34W  
Seward County, Kansas

**RELEASED**

**MAR 26 1993**

**FROM CONFIDENTIAL**

Page 2 (ACO-1)

**DST #1 4756-4822' (Marmaton "A")**

Open 30", S.I. 60", Open 60", S.I. 90"  
Strong blow, BB/1" on 1st open.  
Gas to surface in 5" on 2nd open,  
Gauge 34,300 CFGPD in 10",  
" 25,100 CFGPD in 20",  
" 25,100 CFGPD in 30",  
" 25,800 CFGPD in 40",  
" 27,300 CFGPD in 50",  
" 27,300 CFGPD in 60"

Recovered 120' of gas cut mud.  
FP 41-52# 52-52#  
ISIP 1491# FSIP 1481#

**DST #2 5335-5418' (Morrow)**

Open 30", S.I. 60", Open 30", S.I. 60"  
Weak blow throughout 1st open period.  
No blow throughout 2nd open period.  
Recovered 20' of mud.  
FP 52-52# 52-52#  
ISIP 72# FSIP 62#

**DST #3 5761-5802' (St. Louis)**

Open 30", S.I. 60", Open 90", S.I. 120"  
Strong blow, BB/3" on 1st open.  
Gas to surface in 5" on 2nd open.  
Gauge 25,100 CFGPD in 10",  
" 22,800 CFGPD in 20",  
" 23,700 CFGPD in 30",  
" 25,100 CFGPD in 40",  
" 25,100 CFGPD in 50",  
" 26,600 CFGPD in 60",  
" 27,300 CFGPD in 70",  
" 28,000 CFGPD in 80",  
" 29,200 CFGPD in 90"

Recovered 190' of slightly gas cut mud,  
FP 41-62# 72-72#  
ISIP 1742# FSIP 1742#

**DST #4 5825-5878' (St. Louis) Straddle packers.**

Open 30", S.I. 30", Open 30", S.I. 30"  
Strong blow. Gas to surface in 4 minutes.  
Gauge 170,000 CFGPD in 5" on 1st open period.  
" 220,000 CFGPD in 10" "  
" 115,000 CFGPD in 20" "  
" 81,600 CFGPD in 30" "  
Gauge 77,500 CFGPD in 10" on 2nd open period.  
" 57,500 CFGPD in 20" "  
" 44,700 CFGPD in 30" "

Recovered 4655' of gassy drilling mud.  
FP 1552-1679# 1658#-1795#  
ISIP 1848# FSIP 1837# IHH 1996# FHH 1975#

**ELECTRIC LOG TOPS**

Winfield	2650 (+ 223)
Council Grove	2870 (+ 3)
Wabaunsee	3233 (- 360)
Heebner	4038 (-1165)
Lansing	4131 (-1258)
Marmaton "A"	4798 (-1925)
Pawnee	4932 (-2059)
Cherokee	4998 (-2125)
Atoka	5279 (-2406)
Morrow Shale	5349 (-2476)
U/Morrow Sand	5360 (-2487)
Chester Marker	5572 (-2699)
St. Genevieve	5683 (-2810)
St. Louis	5758 (-2885)
St. Louis "A" zone	5776 (-2903)
St. Louis "B" zone	5806 (-2933)
St. Louis "C" zone	5834 (-2961)
"Lost Circ." zone	5844 (-2971)
LTD	5936 (-3063)

STATE CORPORATION COMMISSION  
FEB 20 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS